

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NW/NE

At proposed prod. zone 679.2' FNL & 1978.7' FEL

JAN 10 1996

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.7 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

679.2'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1318.7'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5413.3' GR

22. APPROX. DATE WORK WILL START*

2nd Quarter 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl + 2% G
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by
				330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs plus
15% excess.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Brad Mecham

TITLE Operations Manager

DATE 1/4/96

(This space for Federal or State office use)

PERMIT NO.

43-013-31604

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

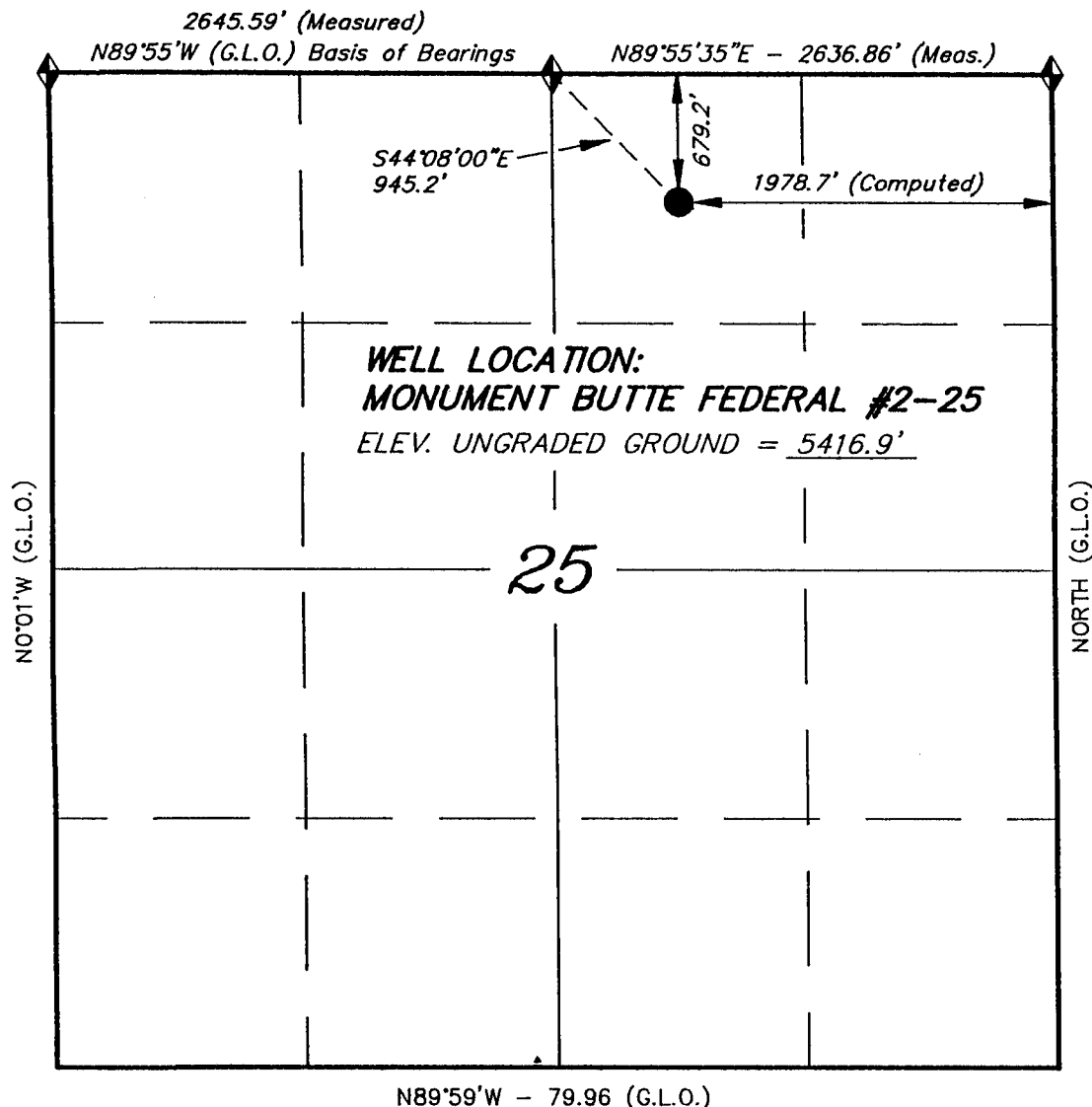
DATE

*See Instructions On Reverse Side

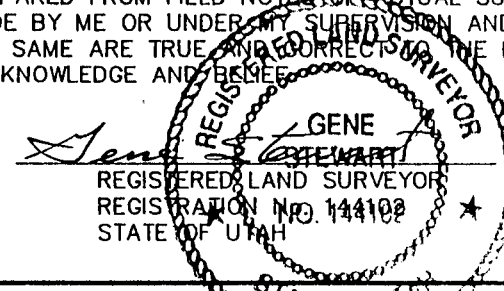
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, MONUMENT BUTTE FEDERAL #2-25, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 25, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

SCALE: 1" = 1000'

SURVEYED BY: S.S. G.S.

DATE: 12-14-95

WEATHER: COLD

NOTES:

FILE #

**MONUMENT BUTTE FEDERAL #2-25
NW/NE SEC. 25, T8S, R16E
LEASE #U-67170**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Re authorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined

DEC 20 1995

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

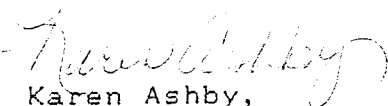
December 18, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Inland Production Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal 2-25, 1-251, and 3-25.

Sincerely,


Karen Ashby,
Secretary

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #2-25
NW/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3030' - 6400' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)

5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Green River Formation @ approximately 3030', and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement bond log will be run from PBTD to cement top. The use of mud loggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in the 2nd Quarter, 1996 and take approximately eight days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL #2-25
NW/NE SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #2-25 located in the NW 1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 7.6 \pm miles to the beginning of the proposed access road to be discussed in item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the proposed access road exits to the west. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NE 1/4 NE 1/4 Section 25, T8S, R16E, S.L.B. & M., and proceeds in a westerly direction approximately .5 miles \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are five (5) producing, Inland Production wells and one (1) unknown P&A well within a one (1) mile radius. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specification.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our pre-approved Inland Production Company fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

If the reserve pit is lined, it will be constructed and lined with a plastic nylon reinforced line so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The line will overlap the pit wall and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed on in the pit.

After first production, produced water will be confined to a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south side between stakes 4 & 5.

There will be no flare pit on this location.

The stockpiled topsoil (first six (6) inches) will be stored on the east, between stakes 7 & 8.

Access to the well pad will be from the east corner between stakes 2 & 3.
The corner will be rounded to avoid excess fill and drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before back filling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc., removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Cultural Resource Survey will be submitted, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

Certification

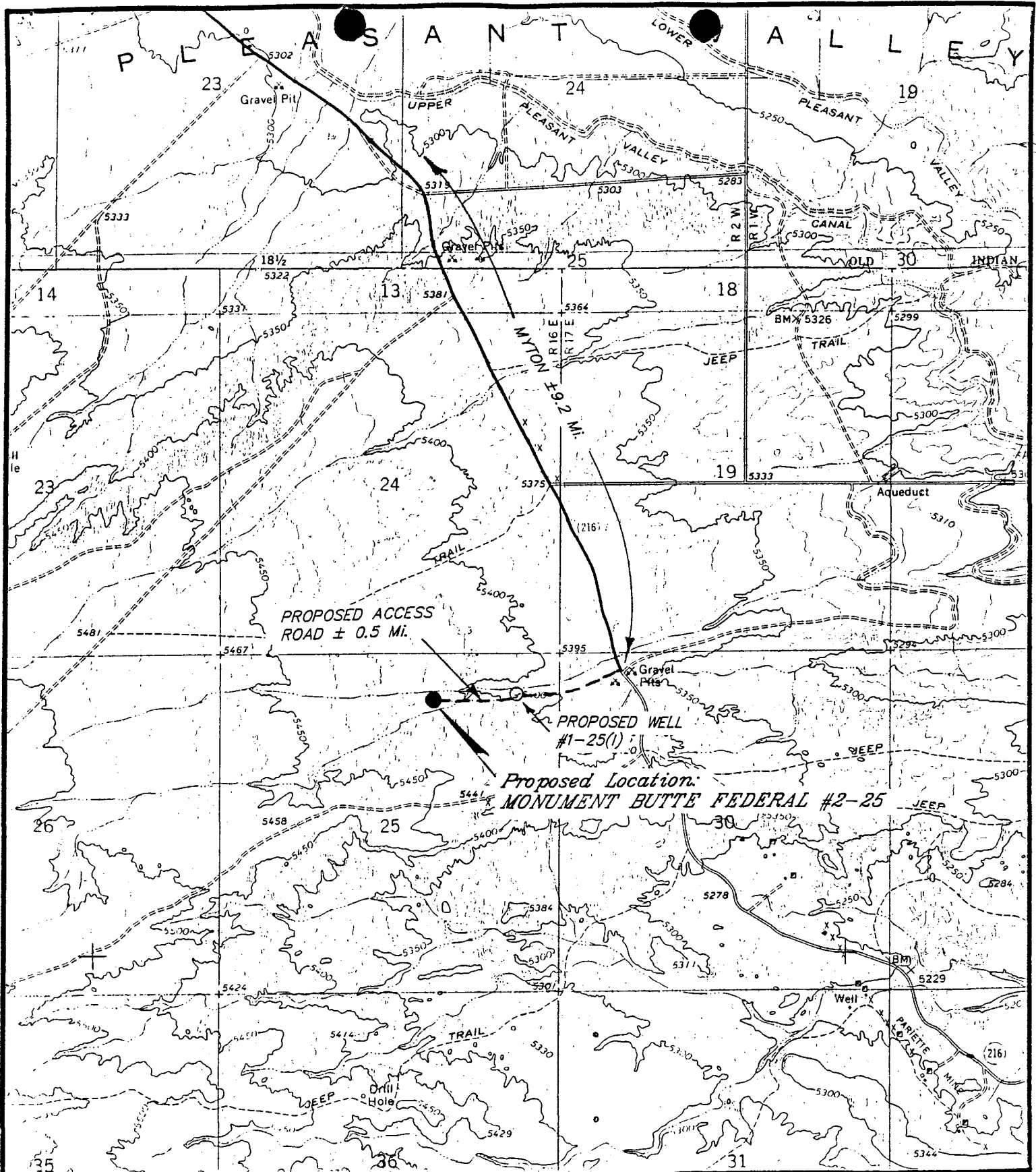
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #2-25 NW/NE Section 25, Township 8S, Range 16E: Lease #U-67170 ; Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/9/96
Date

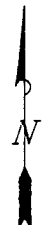
Brad Mecham
Brad Mecham
Operations Manager





INLAND PRODUCTION COMPANY

MONUMENT BUTTE FEDERAL #2-25
SEC. 25, T8S, R16E, S.L.B.&M.
TOPO "B"



SCALE: 1" = 2000'

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH

EXHIBIT C

Date: 10/88 REVISED 3/89

SCALE 1:24,000

BY: D. TAFF

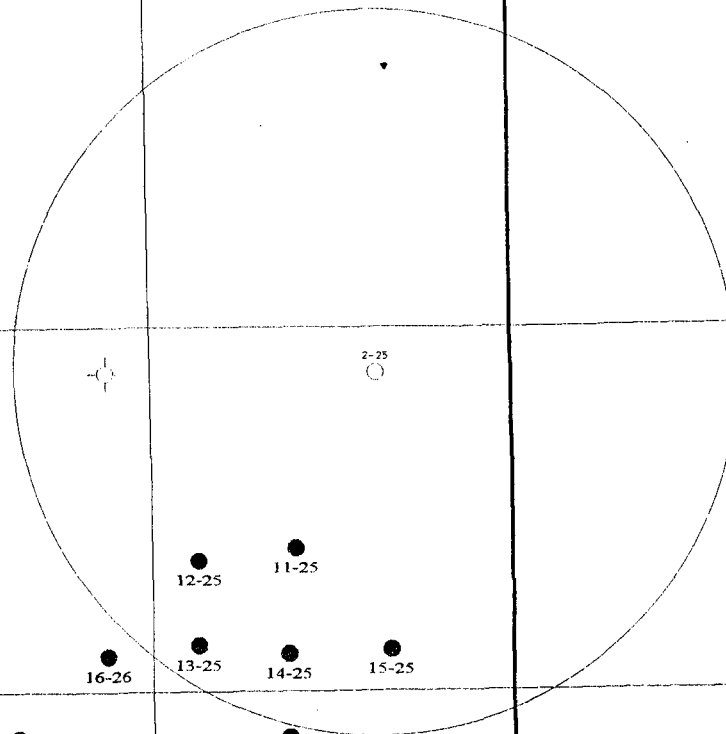
PIPE LINE

PUMP BLDG.

R 16 E

EXHIBIT "D"

Old Indian Treaty Boundary



26-13

12-25

11-25

16-26

13-25

14-25

15-25

3-34

1-34

4A-35

2A-35

3-36

4-32

6-34

7-34

8-34

5-35

6-35

3-35

8-35

5-36

5-32

23-34

10-34

9-34

12-35

4-35

10-35

2-35

12-36

1-36

10-36

31-1

12

4B

13-35

14-35

15-35

1-35

13-36

14-36

15-36

16-36

31-2

2-32

13-32



475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Monument Butte Fed. #2-25

One Mile Radius

Duchesne County, Utah

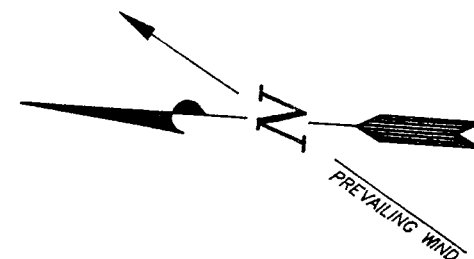
Date: 12-7-95

D.G.

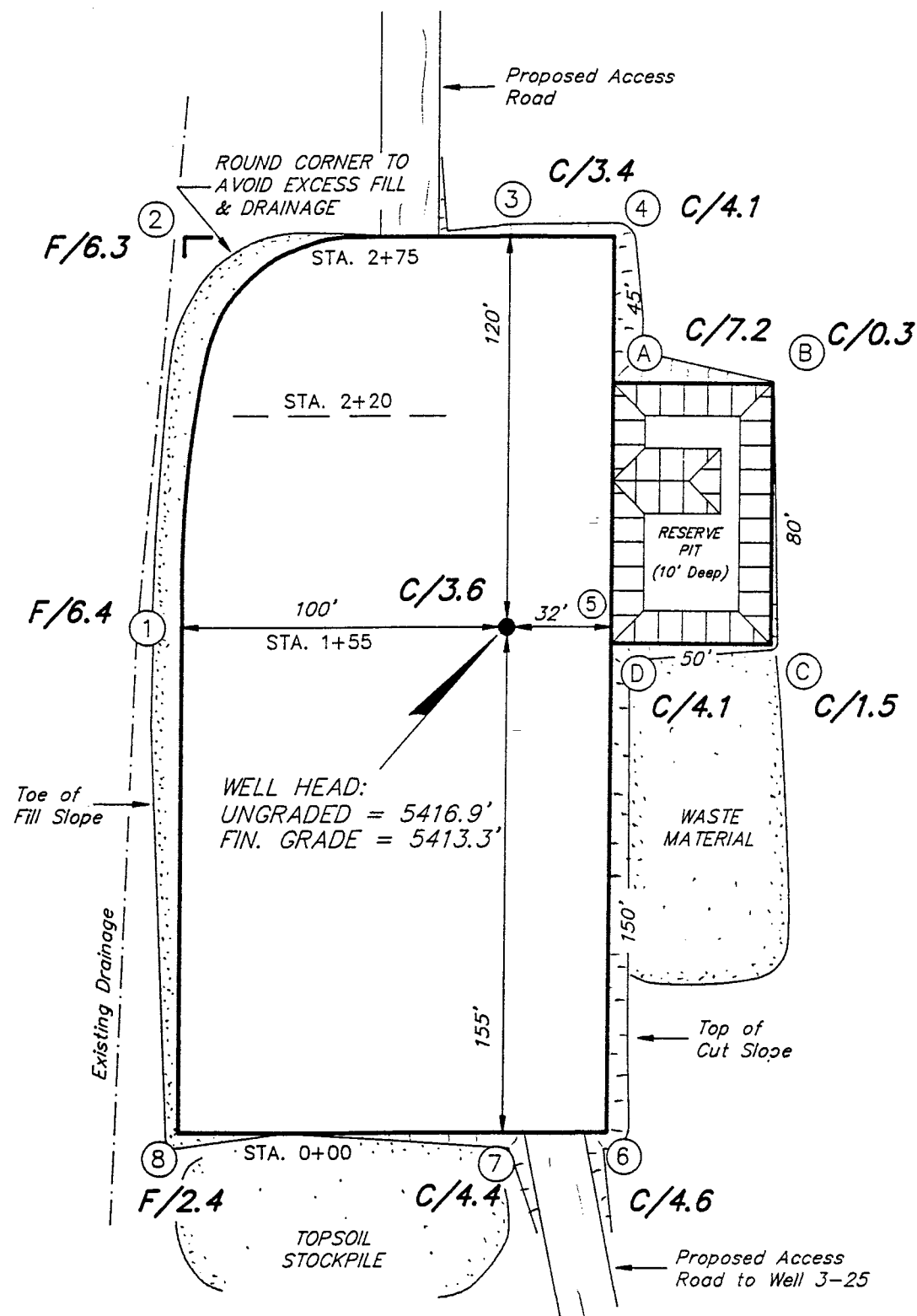
MONUMENT BUTTE FEDERAL #2-25
SEC. 25, T8S, R16E, S.L.B.&M.

MONUMENT BUTTE FEDERAL #2-25
SEC. 25, T8S, R16E, S.L.B.&M.

SEC. 25, T8S, R16E, S.L.B.&M.



SCALE: 1" = 50'



ROUND CORNER TO
- AVOID EXCESS FILL
& DRAINAGE

C/3.4

C/4.1

C/7.2

$\odot C/0.3$

RESERVE
PIT
(10' Deep)

WASTE
MATERIAL

Top of
Cut Slope

WELL HEAD:
UNGRADED = 5416.9'
FIN. GRADE = 5413.3'

C/4.6

C/4.4

TOPSOIL
STOCKPILE

Proposed Access
Road to Well 3-25

REFERENCE POINTS

150' NORTH = 5410.1'

$$200' \text{ NORTH} = 5413.5'$$

200' WEST = 5418.2'

250' WEST = 5419.0'

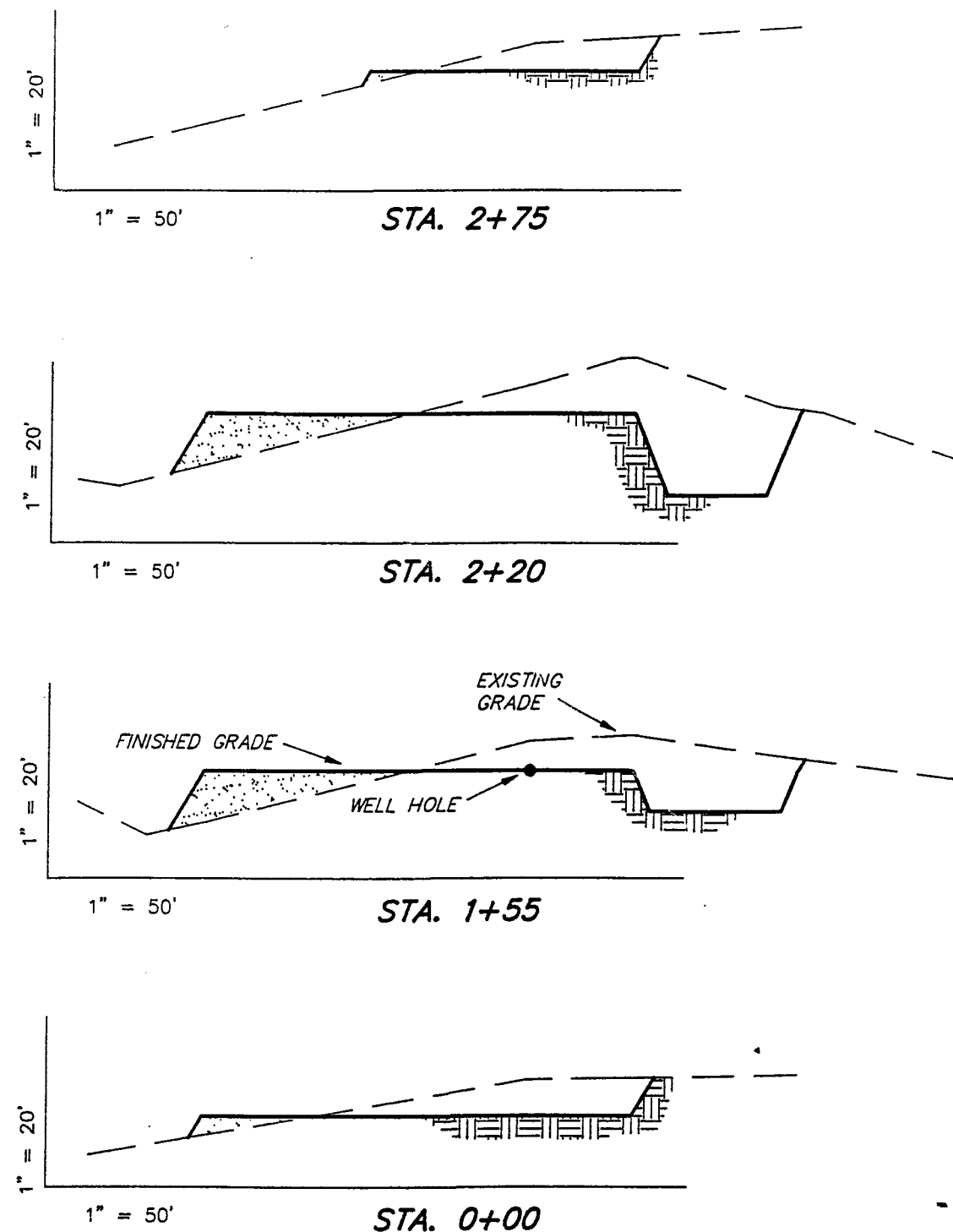
APPROXIMATE YARDAGES

CUT = 2,270 Cu. Yds.

FILL = 2,240 Cu. Yds.

PIT = 1,060 Cu. Yds.

6" TOPSOIL = 750 Cu. Yds.


$$1'' = 50'$$

STA. 2+75

$$1'' = 50'$$

STA. 2+20

$$1'' = 50'$$

STA. 1+55

$$1'' = 50'$$

STA. 0+00

SURVEYED BY: S.S. G.S.

DRAWN BY: J.R.S.

DATE: 12-14-95

SCALE: 1" = 50'

FILE:

Tri State
Land Surveying, Inc.

\ (801) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

2-M SYSTEM

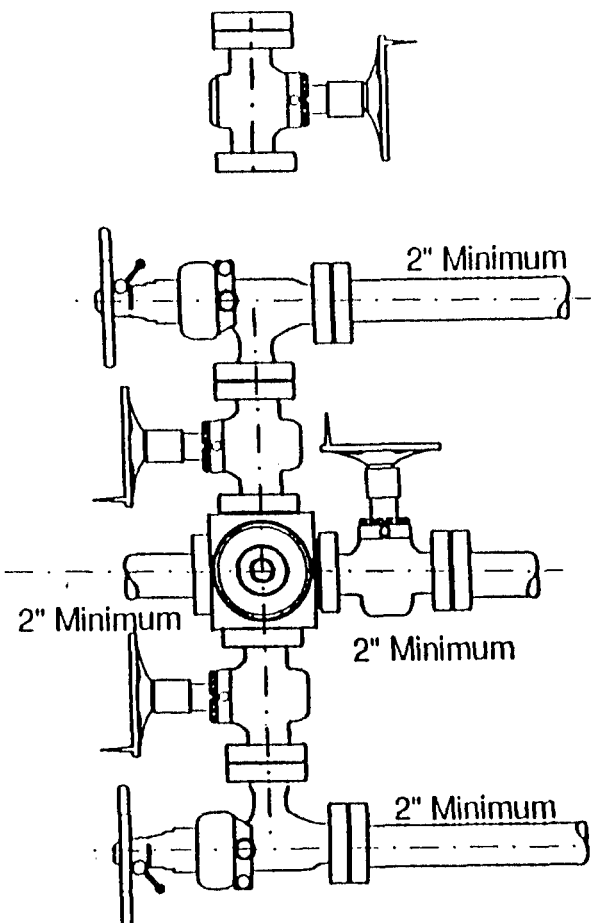
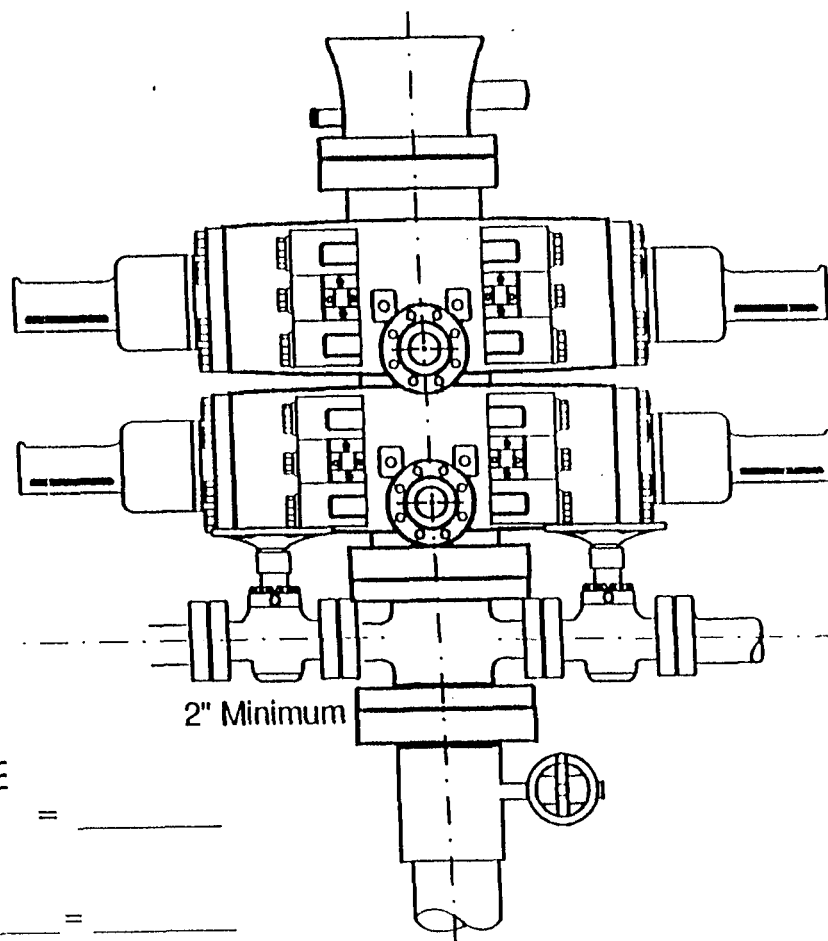
EXHIBIT F

RAM TYPE B.O.P.

Make:

Size:

Model:



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher

increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/10/96

API NO. ASSIGNED: 43-013-31604

WELL NAME: MONUMENT BUTTE FEDERAL 2-25
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NWNE 25 - T08S - R16E
SURFACE: 0679-FNL-1978-FEL
BOTTOM: 0679-FNL-1978-FEL
DUCHESNE COUNTY
MONUMWNT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U - 67170

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number MBF 5-35 INJECTION)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 13, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal #2-25 Well, 679' FNL, 1979' FEL, NW NE, Sec. 25,
T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31604.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WAPD

Operator: Inland Production Company
Well Name & Number: Monument Butte Federal #2-25
API Number: 43-013-31604
Lease: U-67170
Location: NW NE Sec. 25 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW/NE

At proposed prod. zone 679.2' FNL & 1978.7' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.7 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

679.2'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1318.7'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5413.3' GR

22. APPROX. DATE WORK WILL START*

2nd Quarter 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx Class G + 2% CaCl + 2% Gel
7 7/8	5 1/2	15.5#	TD	400 sx Hilift followed by
				330 sx Class G w/ 10% CaCl

The actual cement volumes will be calculated off of the open hole logs plus
15% excess.

RECEIVED
JAN 10 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager DATE 1/4/96

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY *Michael B. Leavitt*
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ASSISTANT DISTRICT
MANAGER MINERALS

DATE FEB 13 1996

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Fed. 2-25

API Number: 43-013-31604

Lease Number: U-67170

Location: NWNE Sec. 25 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at \pm **328 ft.** or by setting the surface casing at \pm **378 ft.** and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at \pm **2914 ft.** If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to \pm **2714 ft.** if the surface casing is set at \pm **378 ft.** or it will be run to **SURFACE** if the surface casing is set at \pm **300 ft.** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

API Number 43-013-31604

Well Name & Number: Monument Butte 2-25

Lease Number: U-67170

Location: NW NE Sec. 25 T.8 S. R.16 E.

Surface Ownership: BLM

Date NOS Received 1-8-96

Date APD Received 1-10-96

-Notification Requirements:

- * Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- * Location Completion- Prior to moving on the drilling rig.
- * Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- * Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- * BOP and Related Equipment Tests- Twenty- four (24) hours prior to initiating pressure test.
- * First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

-It is not anticipated that a liner will be required in the reserve pit, however, Byron Tolman with the BLM will be notified when the pit has been complete so an inspection can be made. If porous soils or fractured rock is encountered a liner may be required.

-After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7 an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

-One erosion dam would be constructed east of the 1-25 location which would service this well also. If the 2-25 location is constructed prior to the 1-25 location, the erosion dam would be constructed in conjunction with the 2-25 well.

-Topsoil should be windrowed on the west and south sides of the location instead of being piled on the west side as shown on the cut sheet.

-No construction, or drilling activities through the completion of the well, will be allowed between March 15 and August 15, in order to protect nesting plovers and burrowing owls. This restriction can be waived if required surveys indicate no plovers or owls are present.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #2-25

9. API Well No.

43-013-31604

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE 679.2' FNL & 1978.7' FEL
Sec. 25, T 8S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notification
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

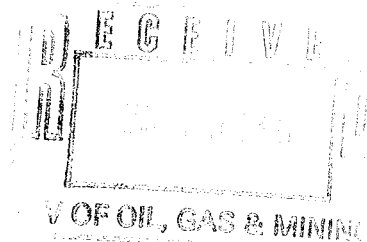
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'.
Run 304.76' of 8 5/8" surf csg. Cmt w/ 120 sx
Prem + A-G w/ 2% Gel + 1/4#/sk Flocele.
Drilled Rat & Mouse hole.

SPUD @ 9:30 a.m. on 3/7/96

Anticipate drilling operations w/ Kenting Apollo, Rig #59 to begin
2nd week of March, 1996



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 3/13/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

OPERATOR ACCT. NO. 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
<u>A</u>	<u>99999</u>	<u>11887</u>	<u>43-013-31604</u>	<u>Mon. Butte Fed. #2-25</u>	<u>NWNE</u>	<u>25</u>	<u>8S</u>	<u>16E</u>	<u>Duchesne</u>	<u>3/7/96</u>	<u>3/7/96</u>
WELL 1 COMMENTS: <u>Entity added 3-18-96. Jec</u>											
<u>B</u>	<u>99999</u>	<u>10835</u>	<u>43-013-31514</u>	<u>Mon. Butte Fed. 1A-35</u>	<u>NENE</u>	<u>35</u>	<u>8S</u>	<u>16E</u>	<u>Duchesne</u>	<u>3/11/96</u>	<u>3/11/96</u>
WELL 2 COMMENTS: <u>Entity added 3-18-96. (Mon. Butte (GARD) Unit) Jec</u>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

12/891

Signature Margaret Grant
Secretary 3/14/96
Title _____ Date _____
Phone No. 801 722-51-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE 679.2' FNL & 1978.7' FEL

Sec. 25, T8S, R16E

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #2-25

9. API Well No.

43-013-31604

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **Drilling Depth**

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the footage of the proposed depth of 6500' to 6600'.

(Verbal permission was granted on 3/15/96, per Wayne Bankert)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron**

Title **Regulatory Compliance Specialist** Date **3/18/96**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/NE 679.2' FNL & 1978.7' FEL
Sec. 25, T8S, R16E**

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #2-25

9. API Well No.

43-013-31604

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 3/12/96 - 3/18/96:

**Drilled 7 7/8" hole from 305' - 6600' w/ Kenting Apollo, Rig #59.
Run 6605.03' of 5 1/2" 15.5# LT&C csg. Cement w/ 340 sx Hifill & 450 sx
Thixo w/ 10% Cal Seal.**

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct

Signed **Cheryl Cameron** Title **Regulatory Compliance Specialist** Date **3/25/96**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801)722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE 679.2' FNL & 1978.7' FEL

Sec. 25, T8S, R16E

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Fed #2-25

9. API Well No.

43-013-31604

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for week of 04/01/96 - 04/10/96

Perf C sd @ 5316'-5324' w/4 JSPF
Perf D sd @ 5136'-5156' w/4 JSPF
Perf GB-4 sd @ 4560'-4579' w/4 JSPF

TIH w/production string

ON PRODUCTION 04/10/96

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title **Regulatory Compliance Specialist** Date **04/17/96**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-67170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#2-25

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5416.9'GR

15. DATE SPUDDED

3/7/96

16. DATE T.D. REACHED

3/17/96

17. DATE COMPL. (Ready to prod.)

4/10/96

20. TOTAL DEPTH, MD & TVD

6600'

21. PLUG, BACK T.D., MD & TVD

6440'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5316'-5324'; 5136'-5156'; 4560'-4579'

Green River

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CNL, DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	302.96'	12 1/4		
5 1/2	15.5#	TD	7 7/8		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

C sd @ 5316'-5324' w/4 JSPF
D sd @ 5136'-5156' w/4 JSPF
GB-4 sd @ 4560'-4579' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5316'-5324'	77,700# 20/40 w/456 bbls gel
5136'-5156'	72,000# 20/40 w/430 bbls gel
4560'-4579'	81,600# 20/40 w/453 bbls gel

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/10/96		Pumping 2 1/2" X 1 1/2" X 12' X 17' RHAC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
14 day average	04/96	N/A	→	145	132	23	.910
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs listed in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brad Mecham

TITLE

Operations Manager

DATE 05/01/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	4424'		
Point 3	4708'		
X Marker	4944'		
Y Marker	4978'		
Douglas Creek	5100'		
BiCarbonate	5358'		
BLimestone	5498'		
Castle Peak	6023'		
Basal Carbonate	6424'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE FEDERAL 2-25

9. API Well No.

43-013-31604

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0679 FNL 1979 FEL NW/NE Section 25, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

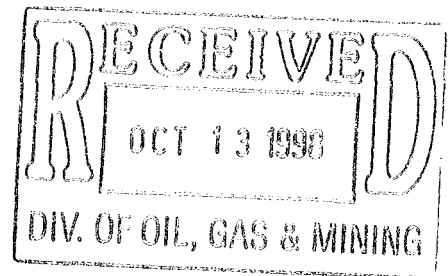
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Lincoln E. Knight

Title

Manager, Regulatory Compliance

Date

10/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

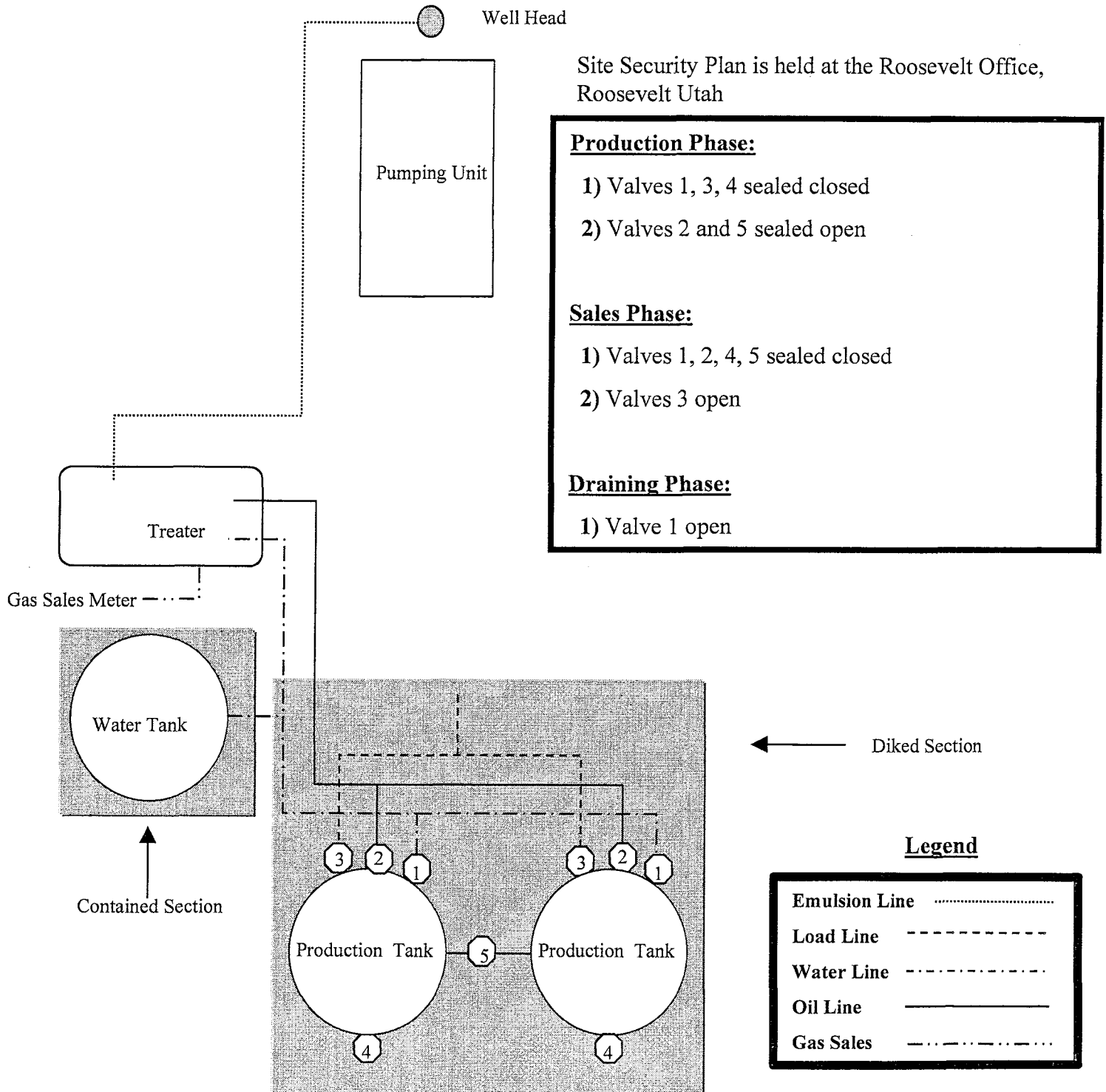
Inland Production Company Site Facility Diagram

Monument Butte 2-25

NW/NE Sec. 25, T8S, 16E

Duchesne County

May 12, 1998





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

Unit:

[illegible]

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	14648	15150	4301332359	FEDERAL 9-24-8-16	NENSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	99998	15150	4301331633	MONUMENT BUTTE FED NE 11-24	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12293	15150	4301331990	MBFNE 11-24-8-16	NESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	14611	15150	4301332366	FEDERAL 10-24-8-16	NWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	12244	15150	4301331923	MBFNE 12-24	NWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11907	15150	4301331629	MONUMENT BUTTE FED NE 16-24	SESE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11930	15150	4301331630	MONUMENT BUTTE FED 14-24	SESW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11912	15150	4301331628	MON BUTTE FED NE 15-24	SWSE	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11984	15150	4301331653	MON BUTTE FED NE 13-24	SWSW	24	8S	16E	Monument Butte North East EOR	1/1/2006
D	11884	15150	4301331608	MON BUTTE FED 1-25(I)	NENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11881	15150	4301331601	MONUMENT BUTTE FED 8-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11887	15150	4301331604	MONUMENT BUTTE FED 2-25	NWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11873	15150	4301331561	MON BUTTE FED 7-25	SWNE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11882	15150	4301331596	MONUMENT BUTTE FED 6-25	SENE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11922	15150	4301331605	MON BUTTE FED 3-25	NENW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11897	15150	4301331600	MON BUTTE FED 9-25	NESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11874	15150	4301331562	MONUMENT BUTTE FED 10-25	NWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11899	15150	4301331597	MONUMENT BUTTE FED 16-25	SESE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11847	15150	4301331559	MON BUTTE FED 15-25	SWSE	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11840	15150	4301331554	MONUMENT BUTTE FED 12-25	NWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11841	15150	4301331553	MON BUTTE FED 11-25	NESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11805	15150	4301331531	MONUMENT BUTTE FED 14-25	SESW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11786	15150	4301331513	MON BUTTE FED 13-25	SWSW	25	8S	16E	Monument Butte North East EOR	1/1/2006
D	11900	15150	4301331502	MON BUTTE FED 15-26	SWSE	26	8S	16E	Monument Butte North East EOR	1/1/2006
D	11814	15150	4301331517	MONUMENT BUTTE FED 16-26	SESE	26	8S	16E	Monument Butte North East EOR	1/1/2006

new entity assigned 1/31/06
ER, DOGM

RECEIVED
JAN 25 2006

KIM KETTLE
PRODUCTION CLERK 1/25/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE NE

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

8. WELL NAME and NUMBER:
MONUMENT BUTTE FED 2-25

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

9. API NUMBER:
4301331604

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 679 FNL 1979 FEL

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/17/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had recompletion procedures performed on 07/26/07, attached is a daily recompletion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 08/17/2007

(This space for State use only)

RECEIVED
AUG 20 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BT 2-25-8-16

5/1/2007 To 9/30/2007

7/20/2007 Day: 1**Recompletion**

Western #4 on 7/19/2007 - MIRU Western #4. RU HO trk & pump 55 BW dn casing @ 250°F (pumping f/ 1000 to 750 psi). RD pumping. Work to unseat rod pump for 1 hr W/ no success. Hot oiler pumped add'l 60 BW dn casing @ 250°F (well circulating oil up tbg). Resume jarring on rod pump. Have full travel @ pump, won't jar off seat. Soft joint rod string & strip off flow-T. Pressure test tbg & pump to 4000 psi. Retrieve rod string. RU hot oiler to casing & pump 40 BW. Returning wtr f/ tbg. RU & back off rod string. TOH W/ rods. Recovered 123 rods. SIFN W/ est 155 BWTR.

7/21/2007 Day: 2**Recompletion**

Western #4 on 7/20/2007 - RU & swab FL down to top of rods. ND wellhead & release TA @ 4500'. NU BOP. TOH & talley production tbg until rods. Back off rods again. Recovered all but bottom wt rod. Swab FL dn to top of rods. Talley remaining tbg--LD BHA. Pump had fines packed above it in SN. Neither rod string nor tbg string had any signs of scale. MU 4 3/4" bit, 5 1/2" casing scraper. PU 25 jts add'l production tbg (used/inspected 2 7/8 8rd 6.5# YB J-55 tbg). TIH W/ remaining production tbg. Tag fill @ 5847'. RU circulating equipment. C/O sd & silt to PBTD @ 6440'. Circ hole clean W/ no fluid loss (hole standing full). TOH W/ bit to 4506'. SIFN W/ est 155 BWTR.

7/24/2007 Day: 3**Recompletion**

Western #4 on 7/23/2007 - Cont. POOH w/ tbg. LD BHA. RU Perforators, llc WL truck. Perf PB 10 sds @ 4838-45', PB 11 sds @ 4917-25', D2 sds @ 5196-5200', CP 5 sds @ 6327-32' & 6345-49', BS sds @ 6394-6400'. RD WL truck. RIH w/ 5 1/2" TS plug, on/off tool, 4' x 2 3/8" tbg. sub, 5 1/2" HD pkr., PSN & 2 7/8" N-80 tbg. Break down new zones & establish injection rate as shown below. Set TS plug @ 6470'. Leave HD pkr. in released position. PU frac valve. SWIFN.

7/25/2007 Day: 4**Recompletion**

Western #4 on 7/24/2007 - Stage #1: CP5 sds @ 6327-32' & 6345-49', BS sds @ 6394-6400' Bleed off well. Set HD pkr. @ 6265' w/ EOT @ 6277'. RU BJ & frac CP5 sds & BS sds w/ 59,429#'s of 20/40 sand in 507 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on tbg. Perfs broke down @ 3806 psi. Treated @ ave pressure of 4876 psi w/ ave rate of 14.2 bpm. Open well to pit for flowback @ 1 bpm. Well flowed for 1.5 hrs. Recovered 80 bbls. RU pump & lines. Open bypass on pkr. Circulate well clean. RIH w/ tbg. Tag sand @ 6400'. C/O to TS plug @ 6420'. Release tools. Set TS plug @ 5220'. Leave HD pkr. in released postion. SWIFN.

7/26/2007 Day: 5**Recompletion**

Western #4 on 7/25/2007 - Stage #2: D2 sds @ 5196-5200'. Bleed off well. Set HD pkr. @ 5163' w/ EOT @ 5175'. RU BJ & frac D2 sds w/ 14,265#'s of 20/40 sand in 171 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on tbg. Perfs broke down @ 2931 psi. Treated @ ave pressure of 4973 psi w/ ave rate of 14.2 bpm. Open well to pit for flowback @ 1 bpm. Well flowed for 1 hrs. Recovered 60 bbls. RU pump & lines. Open bypass on pkr. Circulate well clean. RIH w/ tbg. Tag sand @ 5200'. C/O to TS

plug @ 5220'. Release tools. Set TS plug @ 4945'. Stage #3: PB10 sds @ 4838-45' & PB11 sds @ 4917-25' Set HD pkr. @ 4756' w/ EOT @ 4768'. RU BJ & frac PB10 & PB11 sds w/ 51,007#'s of 20/40 sand in 437 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on tbg. Perfs broke down @ 1687 psi. Treated @ ave pressure of 3999 psi w/ ave rate of 14.2 bpm. Open well to pit for flowback @ 1 bpm. Well flowed for 1 1/2 hrs. Recovered 90 bbls. RU pump & lines. Open bypass on pkr. Circulate well clean. RIH w/ tbg. Tag sand @ 4915'. C/O to TS plug @ 4945'. Release tools. TIH W/ tbg. Re-set plug @ 6420'. Pull pkr to 4796' and leave unset. RU swab equipment. IFL @ sfc. Made 11 swb runs rec 95 BTF W/ no sd. FFL @ 600'. FOC @ 10%. TIH W/ tbg. Tag sd @ 6415'. C/O sd to RBP @ 6420'. Circ hole clean. Lost est 20 BW. Release plug. TIH & tag PBTD @ 6440' (no fill on btm). TOH laying down N-80 tbg to 4428'. SIFN W/ est 1025 BWTR.

7/27/2007 Day: 6

Recompletion

Western #4 on 7/26/2007 - Bleed pressure off well. Rec est 30 BTF (W/ good oil). RU & circ hole W/ clean wtr. Gained est 25 BO. Con't TOH and LD N-80 tbg & tools. TIH W/ revised BHA & production tbg as follows: 2 7/8 bullplug & collar, 3 jts tbg, 2 7/8 nipple, "Collar sized" gas anchor, 1 jt tbg, new CDI 2 7/8 SN, 1 jt tbg, repaired CDI 5 1/2" TA (45K) & 202 jts 2 7/8 8rd 6.5# M-50 tbg (btm 25 jts are used/inspected yellow band J-55 tbg). ND BOP. Set TA @ 6175' W/ SN @ 6208' & EOT @ 6338'. Land tbg W/ 16,000# tension. NU wellhead. Flush tbg W/ 60 BW (returned 50 BW & 10 BO). TIH W/ pump and revised rod string as follows: new CDI 2 1/2" X 1 3/4" X 20' RHAC pump, 6-1 1/2" weight rods (btm 3 "A" grade), 22-3/4" scraped rods, 108-3/4" plain rods, 111-7/8" scraped rods ("A" grade), 1-2' X 7/8" pony rod ("A" grade) and 1 1/2" X 26' polished rod ("A" grade W/ new rotator). Seat pump & RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1005 BWTR. Returned well to production @ 5:30 PM 7/26/2007 W/ 72" SL @ 4.5 SPM. **FINAL REPORT!!**

Pertinent Files: Go to File List



August 17, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Monument Butte Fed 2-25-8-16
Sec.25, T8S, R16E
API #4301331604

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING



February 28, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal 2-25-8-16
Monument Butte, Lease #U-67170
Section 25-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal 2-25-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long, sweeping horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #2-25-8-16

MONUMENT BUTTE FEDERAL

LEASE #U-67170

February 28, 2008


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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: <u>Monument Butte 2-25-8-16</u>	
Field or Unit name: <u>Monument Butte (Green River), South Wells Draw</u>	Lease No. <u>U-67170</u>
Well Location: QQ <u>NW/NE</u> section <u>25</u> township <u>8S</u> range <u>16E</u> county <u>Duchesne</u>	
Is this application for expansion of an existing project? Yes [X] No []	
Will the proposed well be used for:	Enhanced Recovery? Yes [X] No []
	Disposal? Yes [] No [X]
	Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]	
If this application is for an existing well, has a casing test been performed on the well? Yes [] No [X]	
Date of test: _____	
API number: <u>43-013-31604</u>	
Proposed injection interval: from <u>4708</u> to <u>6424</u>	
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2119</u> psig	
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>	
List of Attachments: <u>Attachments "A" through "H-1"</u>	
I certify that this report is true and complete to the best of my knowledge.	
Name: <u>Eric Sundberg</u>	Signature <u></u>
Title: <u>Regulatory Analyst</u>	Date: <u>2/28/08</u>
Phone No. <u>(303) 893-0102</u>	
(State use only)	
Application approved by _____	Title _____
Approval Date _____	
Comments:	

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

ut on Production: 4/10/96
GL: 5413' KB: 5426'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (305')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

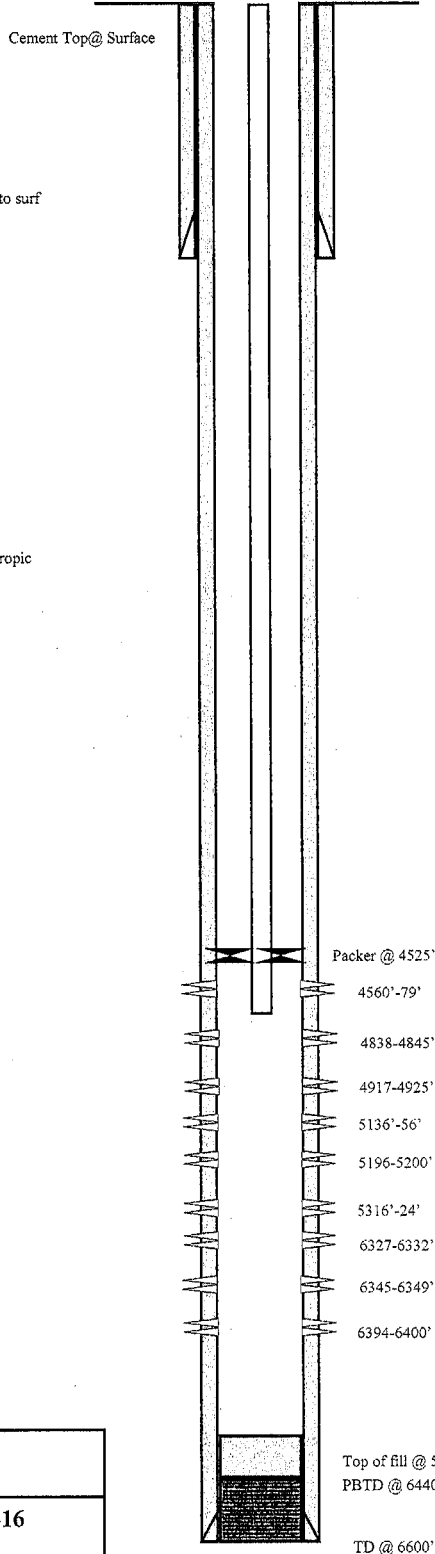
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 157 jts. (6605.03')
DEPTH LANDED: 6583.60'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 148 jts
TUBING ANCHOR: 4500' KB
NO. OF JOINTS: 27 jts
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: ?
NO. OF JOINTS: 7 jts
TOTAL STRING LENGTH: EOT @ 5535' KB

Proposed Injection Wellbore Diagram



Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

FRAC JOB

4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sand in 456 bbls of Boragel. Treated w/, avg press 2100 psi, avg rate 18 bpm ISIP- 2267. Calc. flush: 5316 gal. Actual flush: ?.
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sand in 430 bbls of Boragel. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP-2152 psi. Calc. flush: 5136 gal. Actual flush: 5051 gal.
4/6/96	4560'-4579'	Frac GB-4 sand as follows: 81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP 2346 psi. Calc. flush: 4560 gal. Actual flush: 4470 gal.
Recompletion:		
07/23/07	6327-6400'	Frac CP5 & BS sand as follows: 59429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm. Calc. flush: 2514 gal. Actual flush: 1491 gal.
07/25/07	5196-5200'	Frac D2 sand as follows: 14265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm. Calc. flush: 2352 gal. Actual flush 1197 gal.
07/25/07	4838-4925'	Frac PB10 & PB11 sand as follows: 51007# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm. Calc. flush: 5486 gal. ? Actual flush 1147 gal.

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes



Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

JM 2/25/2008

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #2-25-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #2-25-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4708' -6424'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4424' and the TD is at 6600'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #2-25-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-67170) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 302' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6584' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2119 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #2-25-8-16, for existing perforations (4560' - 64003') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2119 psig. We may add additional perforations between 4708' and 6600'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #2-25-8-16, the proposed injection zone (4708' - 6424') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-13.

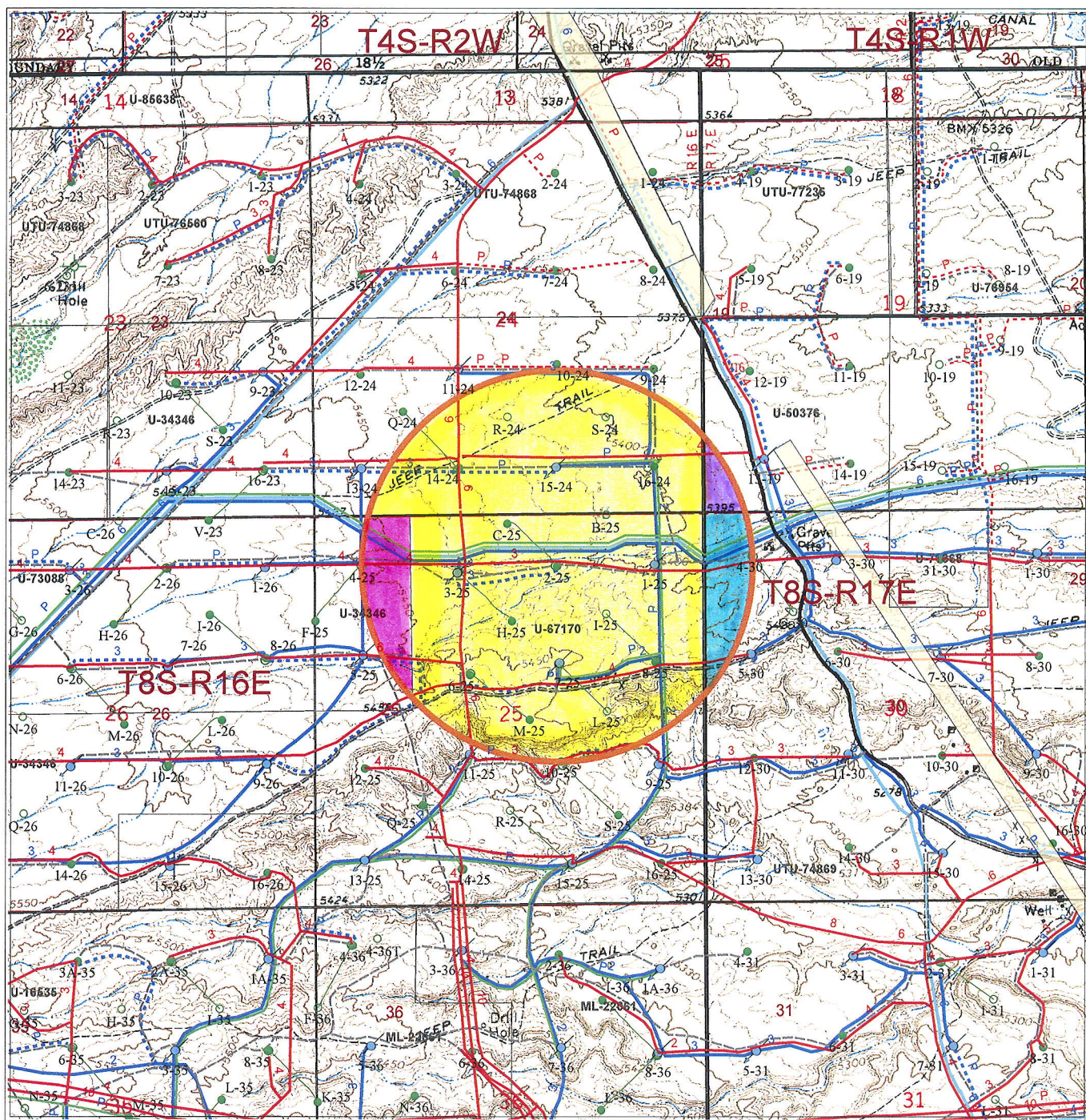
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - ⊕ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
 - Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
 - Leases
 - 2-25-8-16 1/2mile radius

u-67170
u-34346
u-50376
u-74869

Attachment A

Monument Butte Fed 2-25-8-16
Section 25, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS

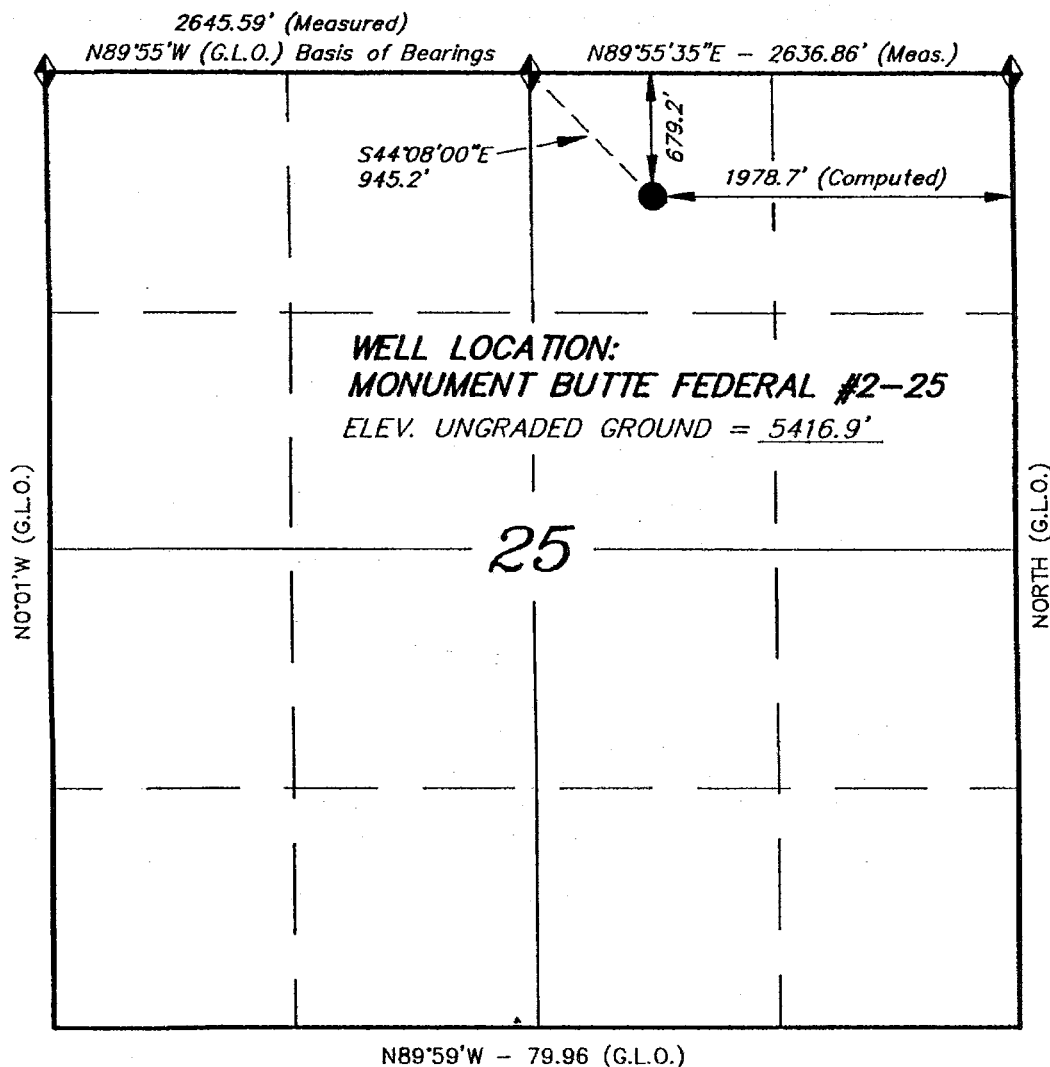


1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 6, 2008

T8S, R16E, S.L.B.&M.

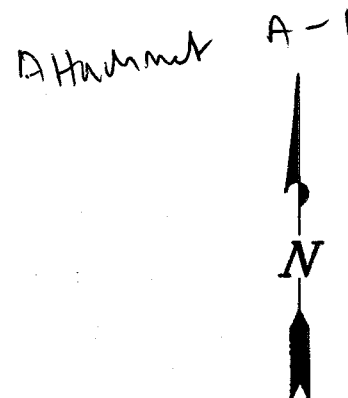


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

INLAND PRODUCTION COMPANY

WELL LOCATION, MONUMENT BUTTE FEDERAL #2-25, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 25, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: S.S. G.S.
DATE: 12-14-95	WEATHER: COLD
NOTES:	FILE #

EXHIBIT B

Page 1

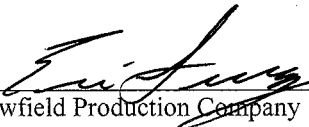
#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 16 East Section 24: S2, less that part of Doris #3 Mining claim Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company	(Surface Rights) USA
2	Township 8 South, Range 16 East Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company Citation 1994 Investment Ltd.	(Surface Rights) USA
3	Township 8 South, Range 17 East Section 19: Lots 3, 4, 5, NESW	U-50376 HBP	Newfield Production Company	(Surface Rights) USA
4	Township 8 South, Range 16 East Section 29: Lot 1 Section 30: Lots 1-14, E2NE, E2SW, SWSE Section 31: Lots 1-5, W2E2, SENE, E2W2, NESE	U-74869 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #2-25-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

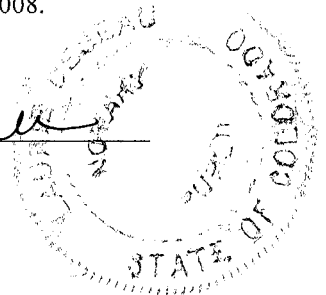
Sworn to and subscribed before me this 28th day of February, 2008.

Notary Public in and for the State of Colorado:



My Commission Expires:

05/05/2009



A Handment E

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

P

ut on Production: 4/10/96

GL: 5413' KB: 5426'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (305')

DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 157 jts. (6605.03')

DEPTH LANDED: 6583.60'

HOLE SIZE: 7-7/8"

CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 148 jts

TUBING ANCHOR: 4500' KB

NO. OF JOINTS: 27 jts

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: ?

NO. OF JOINTS: 7 jts

TOTAL STRING LENGTH: EOT @ 5535' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4 1 1/2" wt rods, 4-3/4" scraper rods, 108-3/4" slick rods, 96-3/4" scraper rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC

STROKE LENGTH: 100"

PUMP SPEED, SPM: 8 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram

Cement Top@ Surface

Anchor @ 4500'

4560'-79'

4838-4845'

4917-4925'

5136'-56'

5196-5200'

5316'-24'

6327-6332'

6345-6349'

6394-6400'

EOT @ 5535'

Top of fill @ 5965'

PBTD @ 6440'

TD @ 6600'

FRAC JOB

4/1/96 5316'-5324'

Frac C sand as follows:

77,770# of 20/40 sand in 456 bbls of Boragel. Treated w/, avg press 2100 psi, avg rate 18 bpm ISIP- 2267. Calc. flush: 5316 gal. Actual flush: ?.

4/3/96 5136'-5156'

Frac D sand as follows:

72,000# of 20/40 sand in 430 bbls of Boragel.. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP-2152 psi. Calc. flush: 5136 gal. Actual flush: 5051 gal.

4/6/96 4560'-4579'

Frac GB-4 sand as follows:

81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP 2346 psi. Calc. flush: 4560 gal. Actual flush: 4470 gal.

Recompletion:

07/23/07 6327-6400'

Frac CP5 & BS sand as follows:

59429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm. Calc. flush: 2514 gal. Actual flush: 1491 gal.

07/25/07 5196-5200'

Frac D2 sand as follows:

14265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm. Calc. flush: 2352 gal. Actual flush 1197 gal.

07/25/07 4838-4925'

Frac PB10 & PB11 sand as follows:

51007# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm. Calc. flush: 5486 gal. ? Actual flush 1147 gal.

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

Attch. E-1

Monument Butte Federal #14-24-8-16

Spud Date: 5/29/96
Put on Production: 8/3/96
GL: 5430' KB: 5442'

Initial Production: 76 BOPD,
96 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (307.10')
DEPTH LANDED: 301.10'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, mixed, 50 sxs Premium Plus mixed, est 9 bbls cement to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts. (6294.61')
DEPTH LANDED: 6288.61'
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sk Hyfil std mixed & 390 sxs Thixo mixed.
CEMENT TOP AT: Surface (estimate from cbl)

TUBING

SIZE/GRADE/WT.: 2-7/8" / 6.5# / M-50
NO. OF JOINTS: 170 jts. (5356.80') 20 new joints
TUBING ANCHOR: 5359.40' KB
NO. OF JOINTS: 2 jts. (62.89')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5423.33' KB
NO. OF JOINTS: 2 jts. (62.94')
TOTAL STRING LENGTH: EOT @ 5486.72' W/ 13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 6-1 1/2" weighted bars, 64-3/4" guided rods (45- new), 50-3/4" plain rods, 94-3/4" guided rods, 1 -8", 2 -6", X 3/4" pony rods.
PUMP SIZE: 2 1/2" X 1 1/4" X 10' x 14' RHAC pump
STROKE LENGTH: 62"
PUMP SPEED, SPM: 4 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/25/96 5202'-5396' **Frac D1, D3 and C sands as follows:**
138,400# 20/40 sd in 688 bbls of Boragel. Breakdown @ 2900 psi. Treated @ avg rate of 36 bpm w/avg press of 1970 psi. ISIP-2039 psi., 5-min 1980 psi. Flowback on 16/64" ck for 5 hrs & died. Calc. Flush: Actual Flush: 5081

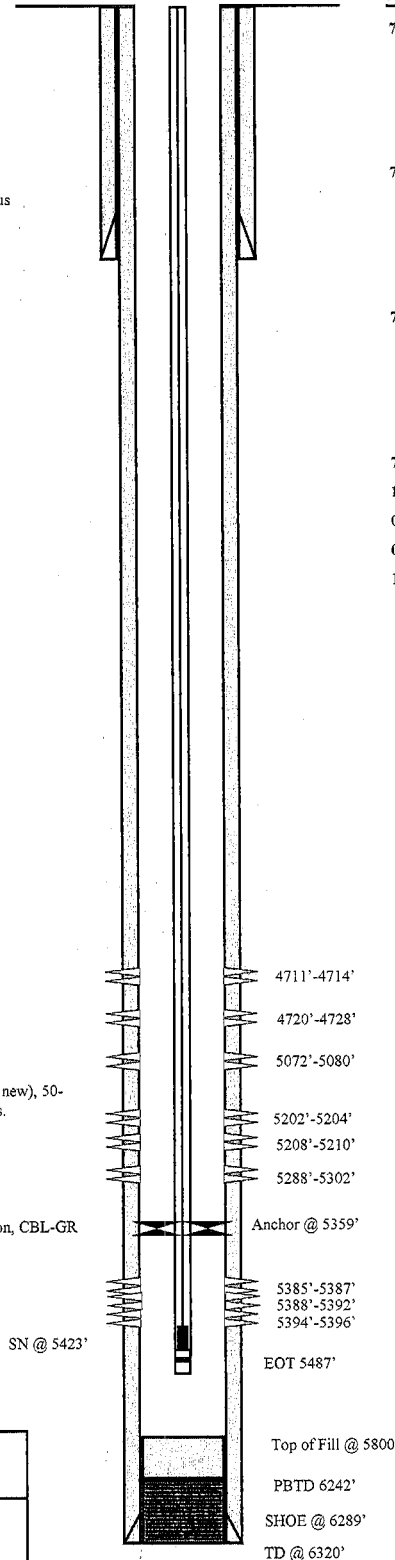
7/29/96 5072'-5080' **Frac XY/DC sands as follows:**
72,900# 20/40 sd in 401 bbls of Boragel. Breakdown @ 2174 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP- 2536 psi, 5-min 2409 psi. Flowback on 16/64" ck for 4 hrs until dead. Calc. Flush: Actual Flush: 5027


7/31/96 4711'-4728' **Frac GB-6 sand as follows:**
85,300# of 20/40 sd in 401 bbls of Boragel. Breakdown @ 1510 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2500 psi. ISIP-4371 psi, 5-min 3010 spi. Flowback on 16/64" ck. for 3-1/2 hrs until dead.

7/11/01 Pumpchange. Revised rod and tubing details.
1/29/02 **Tubing leak:** Revised rod and tubing details.
01/29/03 **Tubing Leak:** Revised rod and tubing details.
08/26/03 **Tubing Leak:** Revised rod and tubing details.
11/07/07 Tubing Leak. Rod & Tubing detail updated.

PERFORATION RECORD

Date	Interval	Tool	Holes
7/24/96	5384'-5387'	2 JSPF	4 holes
7/24/96	5388'-5392'	2 JSPF	8 holes
7/24/96	5394'-5396'	2 JSPF	4 holes
7/24/96	5288'-5302'	4 JSPF	56 holes
7/24/96	5202'-5204'	2 JSPF	4 holes
7/24/96	5208'-5210'	2 JSPF	4 holes
7/27/96	5072'-5080'	4 JSPF	32 holes
7/30/96	4711'-4714'	4 JSPF	16 holes
7/30/96	4720'-4728'	4 JSPF	36 holes





NEWFIELD

Monument Butte Federal #14-24-8-16

660 FSL & 1980 FWL

SESW Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31630; Lease #UTU-67170

Ann. E-2

Monument Butte Federal #15-24

Spud Date: 5/10/96

P

ut on Production: 6/15/96

GL: 5416' KB: 5429'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (293.68')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6302.63')

DEPTH LANDED: 6300'

HOLE SIZE: 7-7/8"

CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 200 jts

TUBING ANCHOR: 5175'

SEATING NIPPLE: 2-7/8" (1.10')

TOTAL STRING LENGTH: ? (EOT @ 6092')

SN LANDED AT: 6026'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.

SUCKER RODS: 4-3/4" scraped, 138-3/4" plain rods, 93-3/4" scraped

TOTAL ROD STRING LENGTH: ?

PUMP NUMBER: ?

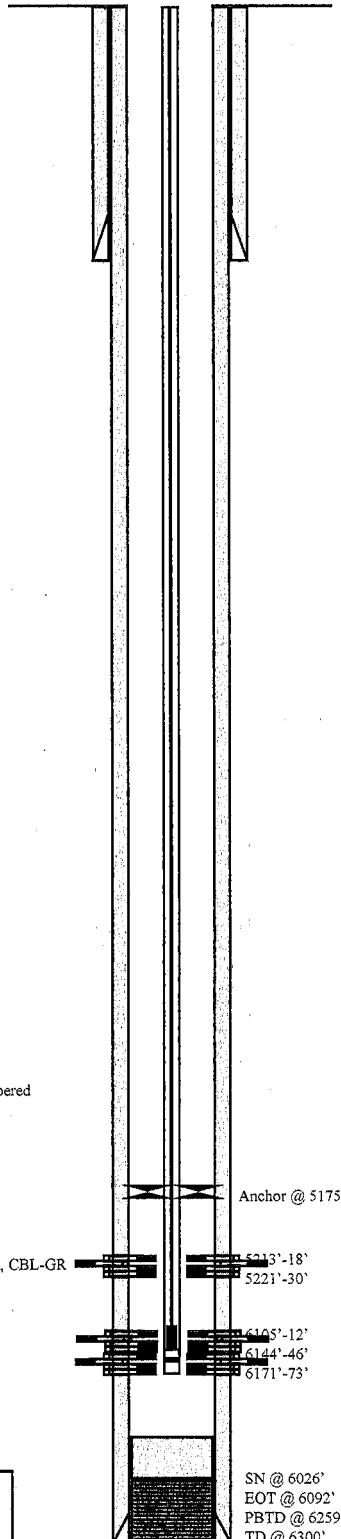
PUMP SIZE: 1-1/2"

STROKE LENGTH: 86"

PUMP SPEED, SPM: 7 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



Initial Production: 9 BOPD,
22 MCFPD, 20 BWPD

FRAC JOB

6/6/96	6105'-6173'	Frac CP-2 and CP-1 sands as follows: 77,700# 20/40 sd in 437 bbls of Boragel. Breakdown @ 1958 psi & treated @ avg 1480 psi. ISIP-1802 psi, 5-min 1638 psi. Flowback on 16/64" ck @ 1.4 bpm 1.5 hrs until dead.
6/8/96	5213'-5230'	Frac D-1 sand as follows: 57,500# 20/40 sd in 433 bbls Boragel. Breakdown @ 2113 psi & treated @ avg rate 16.5 bpm w/ avg press 1250 psi. ISIP-1846 psi, 5-min 1573 psi. Flowback on 16/64" ck, 1-1/2 hrs until dead.
10/31/96		Hot Oil Treatment Pump 60 bbls hot oil down casing.
12/18/06		5 Year MIT completed and submitted.

PERFORATION RECORD

6/5/96	6171'-6173'	4 JSPF	4 holes
6/5/96	6144'-6146'	4 JSPF	8 holes
6/5/96	6105'-6112'	4 JSPF	28 holes
6/7/96	5221'-2130'	4 JSPF	36 holes
6/7/96	5213'-5218'	4 JSPF	20 holes

NEWFIELD

Monument Butte Federal #15-24

660 FSL 1980 FEL

SWSE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31628; Lease #U-67170

SN @ 6026'
EOT @ 6092'
PBTD @ 6259'
TD @ 6300'

Monument Butte Federal #16-24-8-16

Spud Date: 5/4/96 Put on
Production: 6/14/96 GL:
5399' KB: 5412'

Initial Production: 76 BOPD,
65 MCFPD, 55 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.31')
DEPTH LANDED: 306.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6341.36')
DEPTH LANDED: 6296.23'
HOLE SIZE: 7-7/8"
CEMENT DATA: 315 sk Hyfill mixed & 350 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 188 jts. (5919.61')
TUBING ANCHOR: 5935.41' KB
NO. OF JOINTS: 2 jt. (64.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6001.26' KB
NO. OF JOINTS: 4 jts. (127.09')
TOTAL STRING LENGTH: EOT @ 6134.29'W/13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod.
SUCKER RODS: 6 - 1-1/2" wt rods, 55 - 3/4" scraper rods, 78 - 3/4" plain rods, 101 - 7/8" scraper rods, 2-4', 6', 8' x 7/8" pony rods
PUMP SIZE: 2-1/2" x 1 1/2" x 16"x20" RHAC pump
STROKE LENGTH: 108"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

6/4/96 6105'-6170' **Frac CP-2 and CP-1 sands as follows:**
99,600# 20/40 sd in 548 bbls Boragel.
Breakdown @ 2969 psi & treated @ avg rate 24.4 bpm @ avg press 1700 psi.
ISIP-2283 psi, 5-min 2047 psi. Flowback on 16/64" ck @ 1.8 bpm.

6/6/96 5854'-5895' **Frac LODC sand as follows:**
77,700# 20/40 sd in 467 bbls Boragel.
Breakdown @ 2582 psi & treated @ avg rate 14.9 bpm & avg press 1800 psi.
ISIP-2264 psi, 5-min 2110 psi. Flowback on 16/64" ck @ 1.7 bpm for 1 hr until dead.

6/8/96 5378'-5496' **Frac C and B-1 sands as follows:**
91,500# 20/40 sd in 514 bbls of Boragel.
Breakdown @ 2172 psi treated w/avg rate 24 bpm w/avg press 1600 psi. ISIP-2264 psi, 5-min 1425 spi. Flowback on 16/64" ck 3 hrs until dead.

04/18/07 5202'-5212' **Frac D1 sand as follows:**
89682# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 3550 psi w/avg rate of 14.7 BPM. ISIP 2188 psi. Calc flush: 2316 gal. Actual flush: 1260 gal.

6/11/96 5197'-5212' **Frac D-1 sand as follows:**
92,200# of 20/40 sd in 501 bbls Boragel.
Breakdown @ 1217 psi & treated @ avg rate of 18.5 bpm w/avg press of 1600 psi. ISIP-1979 psi, 5-min 1425 psi. Flowback on 16/64" ck. Flowed for 3 hrs & died.

1/4/02 Tubing leak. Isolate water zones. Update rod and tubing details.

4/4/02 Squeeze D sands. Update rod & tubing details.

04/18/07 **Recompletion** Rod & Tubing Detail updated.

PERFORATION RECORD

Date	Interval	Tool	Holes
6/3/96	6105'-6108'	4 JSPF	12 holes
6/3/96	6113'-6120'	4 JSPF	28 holes
6/3/96	6147'-6154'	4 JSPF	28 holes
6/3/96	6168'-6170'	4 JSPF	8 holes
6/5/96	5854'-5861'	4 JSPF	28 holes
6/5/96	5868'-5878'	4 JSPF	40 holes
6/5/96	5883'-5885'	4 JSPF	8 holes
6/5/96	5888'-5891'	4 JSPF	12 holes
6/5/96	5893'-5895'	4 JSPF	8 holes
6/7/96	5378'-5384'	4 JSPF	24 holes
6/7/96	5494'-5496'	4 JSPF	8 holes
6/10/96	5197'-5199'	4 JSPF	8 holes
6/10/96	5202'-5212'	4 JSPF	40 holes
04/18/07	5202'-5212'	4 JSPF	40 holes

SN @ 6001'
EOT @ 6134'
Top of fill @ 6167'
PBDT @ 6247'
TD @ 6300'



Inland Resources Inc.

Monument Butte Federal #16-24-8-16

660 FSL & 660 FEL

SESE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-31629; Lease #U-67170

Monument Butte NE Federal C-25-8-16

Spud Date: 4-20-07
Put on Production: 6-28-07

GL: 5416' KB: 5428'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (306.86')
DEPTH LANDED: 318.53' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

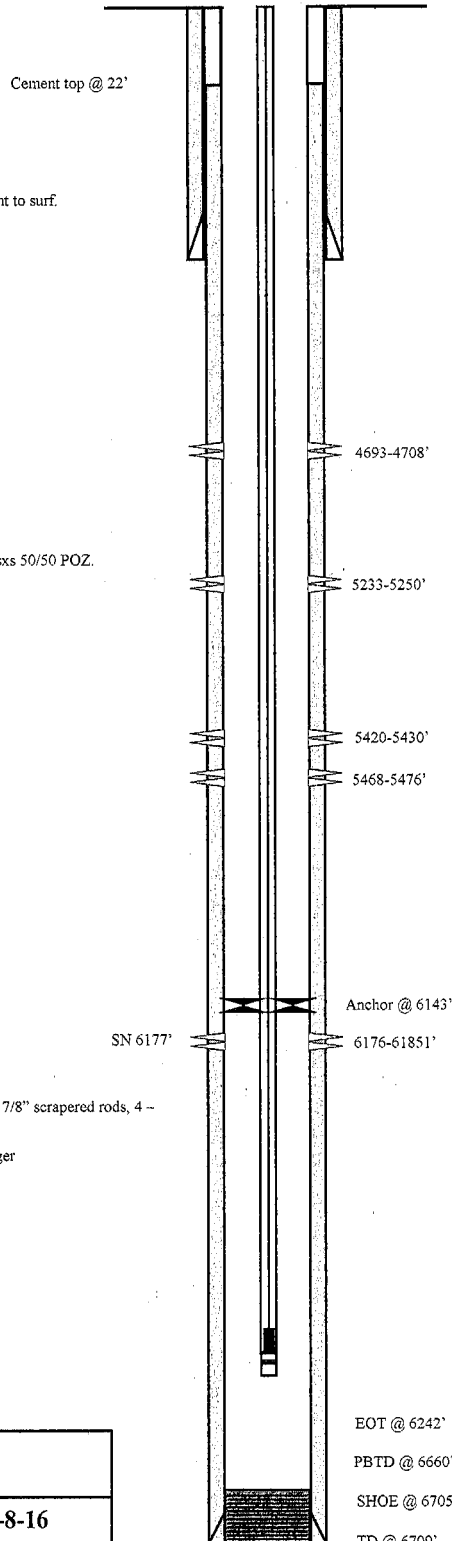
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 153 jts. (6691.92')
DEPTH LANDED: 6705.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 22'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196 jts (6131.39')
TUBING ANCHOR: 6143.39' KB
NO. OF JOINTS: 1 jts (31.59')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6177.08' KB
NO. OF JOINTS: 2 jts (63.33')
TOTAL STRING LENGTH: EOT @ 6241.96' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-4', & 1-2' X 7/8" pony rods, 242- 7/8" scraped rods, 4 - 1 1/4" weight rods..
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
STROKE LENGTH: 126"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

06-22-07 6176-6185' **Frac CP1 sands as follows:**
19923# 20/40 sand in 316 bbls Lightning 17 frac fluid. Treated @ avg press of 1646 psi w/avg rate of 24.8 BPM. ISIP 1815 psi. Calc flush: 6174 gal. Actual flush: 5628 gal.

06-22-07 5420-5476' **Frac C, & B.5 sands as follows:**
90854# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.8 BPM. ISIP 2047 psi. Calc flush: 5418 gal. Actual flush: 4914 gal.

06-22-07 5233-5250' **Frac D1 sands as follows:**
51299# 20/40 sand in 447 bbls Lightning 17 frac fluid. Treated @ avg press of 1681 psi w/avg rate of 24.7 BPM. ISIP 1858 psi. Calc flush: 5231 gal. Actual flush: 4704 gal.

06-22-07 4693-4708' **Frac GB4 sand as follows:**
29480# 20/40 sand in 302 bbls Lightning 17 frac fluid. Treated @ avg press of 1856 w/ avg rate of 24.8 BPM. ISIP 1941 psi. Calc flush: 4691 gal. Actual flush: 4629 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
06-15-07	6176-6185'	4 JSPF	36 holes
06-22-07	5468-5476'	4 JSPF	32 holes
06-22-07	5420-5430'	4 JSPF	40 holes
06-22-07	5233-5250'	4 JSPF	68 holes
06-22-07	4693-4708'	4 JSPF	60 holes

NEWFIELD

Monument Butte NE Federal C-25-8-16

667' FNL & 1999' FEL

NW/NE Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33274; Lease # UTU-67170

A Hm. 6-5

Monument Butte Federal #4-25-8-16

Spud Date: 7/16/96

P

ut on Production: 8/14/96

GL: 5454' KB: 5467'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 283.00'(7 jts.)

DEPTH LANDED: 281.40' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 151 jts. (6355.35')

DEPTH LANDED: 6351.35'

HOLE SIZE: 7-7/8"

CEMENT DATA: 320 sk Hyfill mixed & 360 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 179 jts (5678.372

TUBING ANCHOR: 5691.37"

NO. OF JOINTS: 1 jts (32.36')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5726.35'

NO. OF JOINTS: 2 jts (62.64')

TOTAL STRING LENGTH: EOT @ 5790.72'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished

SUCKER RODS: 6-1 1/2" wt rods, 105 -3/4" guided rods (52 are new) 37- 3/4" plain rods, 80 - 3/4" guided rods, 4-4" x 3/4" pony rod.

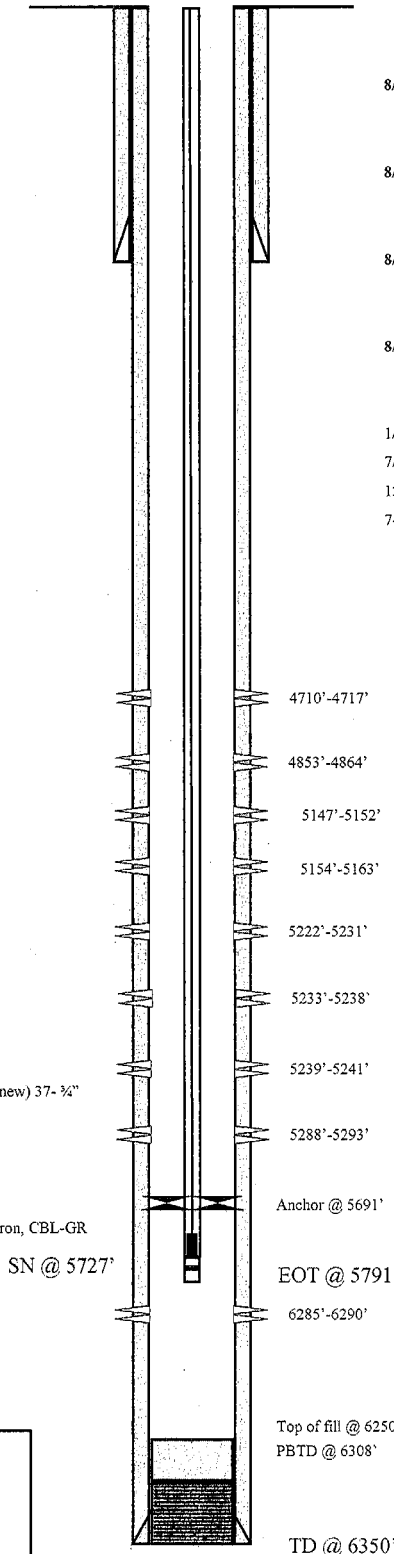
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 4 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

8/2/96	6285'-6290'	Frac CP-5 sand as follows: 68,000# of 20/40 sand in 438 bbls of Boragel. Treated @ avg rate of 20.8 bpm w/avg press of 2200 psi. ISIP-2398 psi.
8/5/96	5147'-5293'	Frac D-1, D-2 & D-3 sands as follows: 138,000# of 20/40 sand in 706 bbls of Boragel. Treated @ avg rate of 32.5 bpm w/avg press of 1100 psi. ISIP-1900 psi.
8/7/96	4853'-4864'	Frac PB-10 sand as follows: 61,300# of 20/40 sand in 369 bbls of Boragel. Treated @ avg rate of 16.3 bpm w/avg press of 1750 psi. ISIP-2456 psi.
8/9/96	4710'-4717'	Frac GB-6 sand as follows: 68,700# of 20/40 sd in 385 bbls of Boragel. Treated @ avg rate of 16 bpm w/avg press of 2100 psi. ISIP-2834 psi.
1/29/02		Tubing leak. Update rod and tubing details.
7/23/02		Tubing leak. Update rod and tubing details.
12/24/03		Tubing leak. Update rod and tubing details.
7-29-05		Tubing leak. Update rod and tubing detail.

PERFORATION RECORD

8/01/96	6285'-6290'	4 JSPF	24 holes
8/03/96	5288'-5293'	4 JSPF	20 holes
8/03/96	5239'-5241'	4 JSPF	8 holes
8/03/96	5233'-5238'	4 JSPF	20 holes
8/03/96	5222'-5231'	4 JSPF	36 holes
8/03/96	5147'-5152'	2 JSPF	10 holes
8/03/96	5154'-5163'	2 JSPF	18 holes
8/06/96	4853'-4864'	4 JSPF	44 holes
8/09/96	4710'-4717'	4 JSPF	32 holes



Monument Butte Federal #4-25-8-16
660 FNL & 660 FWL
NWNW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31639; Lease #U-34346

A Hm. C-6

Spud Date: 3/27/96 Put on
Production: 4/23/96

Monument Butte Federal #3-25-8-16

Initial Production: 149 BO,
94 MCF, 3 BWPD

Put on Injection: 1/29/97
GL: 5432' KB: 5445'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 293.72'
DEPTH LANDED: 290.52'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6247')
DEPTH LANDED: 6250.31'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Hyfill mixed & 350 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
NO. OF JOINTS: 164 jts
SEATING NIPPLE: 2 7/8" 1.10'
SN LANDED AT: 4793.68 KB
PACKER: 4798.03' KB
TOTAL STRING LENGTH: 4802.28

FRAC JOB

4/16/96 5425'-5310' **Frac B-1, Bi-Carb and C sand as follows:**
93,600# of 20/40 sd in 583 bbls of Boragel.
Treated @ avg Rate 31 bpm, avg press 1800
psi. ISIP-1991 psi. Calc flush: 5420 gal.
Actual flush: 5262 gal.

4/21/96 5142'-5160' **Frac D-1 sand as follows:**
79,000# 20/49 sd in 471 bbls Boragel.
Treated @ avg rate 30 bpm w/1550 psi avg.
ISIP 1967 psi. Calc flush: 5142 gal. Actual
flush: 5039 gal.

1/24/97 Convert to injector.

7-26-05 6110-6166' **Recompletion Frac CP2 & CP3 sand as follows:**
19,005#'s 20/40 sd in 198 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3580 psi @ ave rate of 14 BPM.
ISIP 2250 psi. Calc flush: 1616 gal. Actual
flush: 1504 gal.

7-26-05 5200-5238' **Recompletion Frac D2 & D3 sands as follows:**
14,299#'s 20/40 sd in 158 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3408 psi @ ave rate of 14.1 BPM.
ISIP 2500 psi. Calc flush: 1313 gal. Actual
flush: 1193 gal.

7-26-05 4842-4856' **Recompletion Frac PB10 sands as follows:**
22,023#'s 20/40 sd in 338 bbls of
Lightning 17 frac fluid. Treated @ avg
pressure 3015 psi @ ave rate of 14.1 BPM.
ISIP 2100 psi. Calc flush: 1333 gal. Actual
flush: 1155 gal.

8-17-05 MIT completed

Packer @ 4798'

4842-4856'

5130-5134'

5142-5148'

5150-5160'

5200-5206'

5232-5238'

5310-5313'

5375-5378'

5420-5425'

6110-6114'

6160-6166'

SN @ 4793'
EOT @ 4798'
PBD @ 6199' sand
TD @ 6250'

PERFORATION RECORD

4/15/96	5420'-5425'	4 JSPF	20 holes
4/15/96	5375'-5378'	4 JSPF	12 holes
4/15/96	5310'-5313'	4 JSPF	12 holes
4/17/96	5142'-5148'	4 JSPF	24 holes
4/17/96	5150'-5160'	4 JSPF	40 holes
7-25-05	6110-6114'	4 JSPF	16 holes
7-25-05	6160-6166'	4 JSPF	24 holes
7-25-05	5232-5238'	4 JSPF	24 holes
7-25-05	5200-5206'	4 JSPF	24 holes
7-25-05	5130-5134'	4 JSPF	16 holes
7-25-05	4842-4856'	4 JFPF	56 holes



Monument Butte Federal #3-25-8-16
756 FNL 1946 FEL
NENW Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31605; Lease #U-67170

ATTN. E-7

Monument Butte Federal #1-25

Spud Date: 4/17/96

Pa

Initial Production: 5/10/96

GL: 5398' KB: 5411'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 304'

DEPTH LANDED: 303'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 146 jts.

DEPTH LANDED: 6246.44'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sk Hyfill mixed & 355 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 199 jts

TUBING ANCHOR: 5864'

SEATING NIPPLE: 2-7/8" (1.10')

TOTAL STRING LENGTH: ? (EOT @ 5999')

SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 95-3/4" scraped

TOTAL ROD STRING LENGTH: ?

PUMP NUMBER: ?

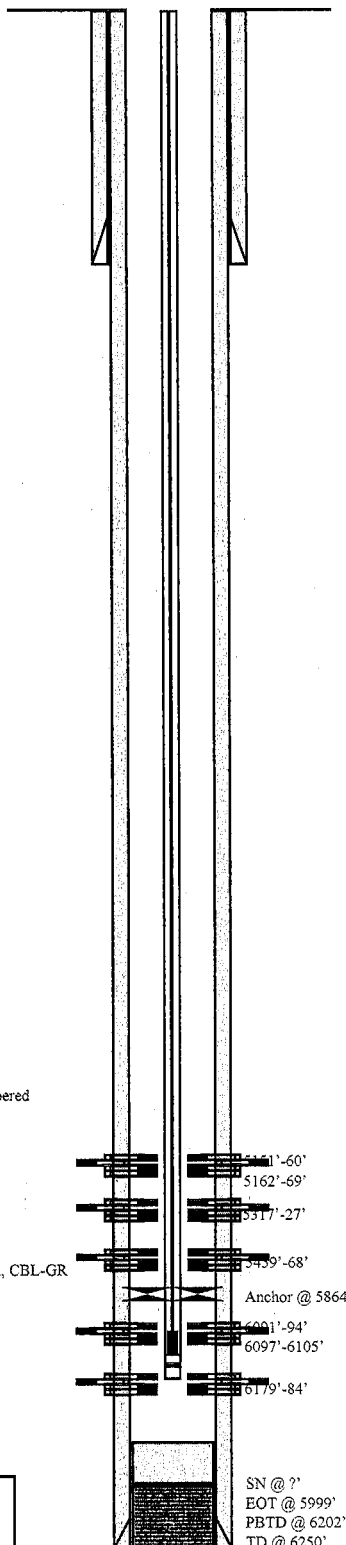
PUMP SIZE: 2-1/2" x 1-1/2" x 10 x 15 RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 7 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

4/30/96	6091'-6184'	Frac CP-3 and CP-2 sand as follows: 83,400# of 20/40 sd in 523 bbls Boragel. Breakdown @ 1801 psi. ISIP 1760 psi, 5-min 1631 psi. Flowback after 5 min SI on 16/64" ck @ 1.6 bpm.
5/2/96	5459'-5468'	Frac B-2 sand as follows: 50,000# of 20/40 sd in 353 bbls Boragel. Breakdown @ 1008 psi. Treated @ avg rate 16.8 bpm, avg press 1450#. ISIP-2256 psi, 5-min 2042 psi. Flowback on 16/64" ck @ 1 bpm.
5/4/96	5317'-5327'	Frac C sand as follows: 57,400# of 20/40 sd in 383 bbls of Boragel. Frmtn broke @ 1797#. Avg treating press 1450# @ 162 bpm. ISIP-1820 psi, 5-min 1698 psi. Start flowback on 16/64" ck @ 1.5 bpm.
5/7/96	5151'-5160'	Frac D-1 sand as follows: 56,400# of 20/40 sd in 379 bbls of Boragel. Breakdown @ 1794 psi, treat @ avg rate 18.5, avg press 1300 psi. ISIP-1843 psi, 5-min 1775 psi. Start flowback on 16/64" ck @ 1.7 bpm, flowed for 1-1/4 hours & died.
3/14/07		5 Year MIT completed and submitted.

PERFORATION RECORD

4/25/96	6179'-6184'	4 JSPF	? holes
4/25/96	6091'-6094'	4 JSPF	? holes
4/25/96	6097'-6105'	4 JSPF	? holes
5/1/96	5459'-5468'	4 JSPF	36 holes
5/3/96	5317'-5327'	4 JSPF	40 holes
5/6/96	5151'-5160'	4 JSPF	36 holes
5/6/96	5162'-5169'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal #1-25

660 FNL 660 FEL

NENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31608; Lease #U-67170

Altum. E-8

Tar Sands Federal #4-30

Spud Date: 5/18/96
 POP: 6/26/96
 GL: 5378' KB: 5391'

Initial Production: 224 BOPD,
 140 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (287.64')
 DEPTH LANDED: 300' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (6255.57')
 DEPTH LANDED: 6251.57' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 166 jts 5190.11'
 TUBING ANCHOR: 5202.11'
 NO OF JOINTS: 2 Jts. (60.71')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: (5265.62)
 NO. OF JOINTS: 2 jts (63.19)
 TOTAL STRING LENGTH: (EOT @ 5330.36")KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 99-7/8" guided, 7-3/4" guided rods, 88-3/4" slick rods, 10-3/4" guided, 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 19 1/2' RHAC
 STROKE LENGTH: 98"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

6/19/96 5160'-5172' **Frac D-1 sand as follows:**
 94,400# 20/40 sand in 470 bbls of Boragel. Breakdown @ 1613 psi, treated @ avg rate 18.3 bpm w/avg press of 1670 psi. ISIP 1947 psi. 5-min 1877 psi. Start flowback on 16/64" ck after 5 min. Flowed for 3 hrs and died.

6/21/96 4629'-4650' **Frac GB-4 sand as follows:**
 95,400# of 20/40 sand in 491 bbls of Boragel. Breakdown @ 1777 psi. Treated @ avg rate 18.2 bpm w/avg press of 1470 psi. ISIP-2166 psi. 5-min 1637 psi. Flowback after 5 min on 16/64" ck. Flowed for 5-1/2 hrs & died.

02/28/07 Workover Rod & Tubing Detail Updated.


11-15-07 Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
6/18/96	5160'-5172'	4 JSPF	48 holes
6/20/96	4629'-4632'	4 JSPF	12 holes
6/20/96	4635'-4644'	4 JSPF	36 holes
6/20/96	4645'-4650'	4 JSPF	20 holes

SN @ 5265.62'

4629'-32'
 4635'-44'
 4645'-50'
 5160'-72'
 Anchor @ 5202'
 EOT @ 5330.36'
 Sand Top @ 6240'
 PBTD @ 6250'
 TD @ 6252'



NEWFIELD

Tar Sands Federal #4-30

559 FNL 643 FWL

NWNW Section 30-T8S-R17E

Duchesne Co, Utah

API #43-013-31621; Lease #U-74869

Federal H-25-8-16

Spud Date: 4-18-2007
Put on Production: 6-20-2007

GL: 5434' KB: 5446'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.23')
DEPTH LANDED: 313.08' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6563.15')
DEPTH LANDED: 6576.4' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
CEMENT TOP AT: 260'

TUBING

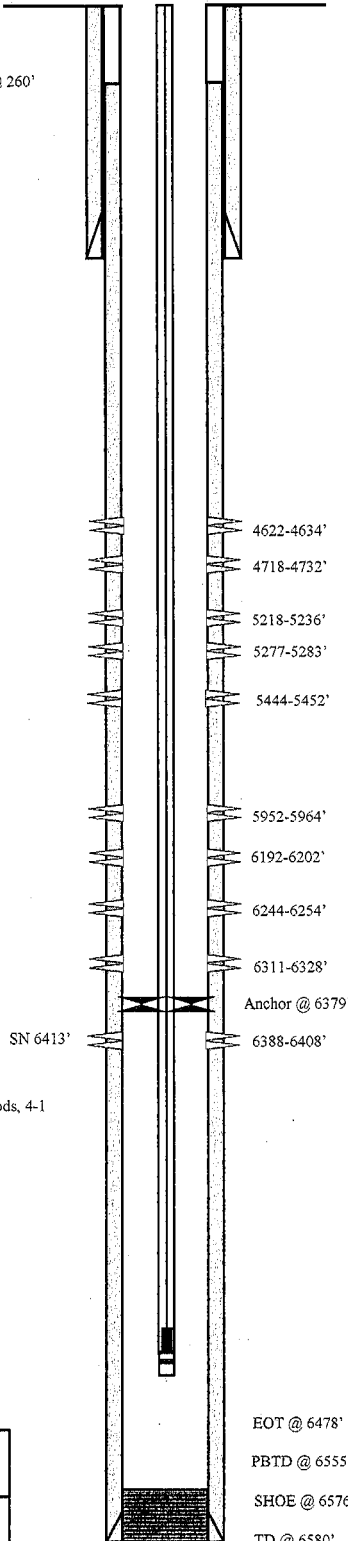
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 204 jts (6366.95')
TUBING ANCHOR: 6378.95' KB
NO. OF JOINTS: 1 jts (31.66')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6413.41' KB
NO. OF JOINTS: 2 jts (63.24')
TOTAL STRING LENGTH: EOT @ 6478.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8", & 1-4" x 7/8" pony rods, 251- 7/8" scraped rods, 4-1 1/4" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
STROKE LENGTH: 144"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

Cement top @ 260'



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

06-14-07 6388-6408' **Frac CP5 sands as follows:**
39472# 20/40 sand in 433 bbls Lightning 17 frac fluid. Treated @ avg press of 1988 psi w/avg rate of 24.8 BPM. ISIP 2380 psi. Calc flush: 6386 gal. Actual flush: 5922 gal.

06-14-07 6311-6328' **Frac CP4 sands as follows:**
39700# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1915 psi w/avg rate of 24.8 BPM. ISIP 2190 psi. Calc flush: 6309 gal. Actual flush: 5838 gal.

06-14-07 6192-6254' **Frac CP3, & CP2 sands as follows:**
29158# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2328 psi w/avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 6190 gal. Actual flush: 5754 gal.

06-14-07 5952-5964' **Frac LODC sands as follows:**
59537# 20/40 sand in 534 bbls Lightning 17 frac fluid. Treated @ avg press of 2694 w/ avg rate of 24.8 BPM. ISIP 2270 psi. Calc flush: 5950 gal. Actual flush: 5460 gal.

06-14-07 5444-5452' **Frac B.5 sands as follows:**
19361# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2302 w/ avg rate of 24.8 BPM. ISIP 2000 psi. Calc flush: 5442 gal. Actual flush: 4998 gal.

06-15-07 5218-5283' **Frac D2 & D1 sands as follows:**
70060# 20/40 sand in 557 bbls Lightning 17 frac fluid. Treated @ avg press of 2027 w/ avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 5216 gal. Actual flush: 4746 gal.

06-15-07 4718-4732' **Frac GB6 sands as follows:**
39978# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 1964 w/ avg rate of 24.8 BPM. ISIP 2010 psi. Calc flush: 4716 gal. Actual flush: 4242 gal.

06-15-07 4622-4634' **Frac GB4 sands as follows:**
43948# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2382 w/ avg rate of 24.8 BPM. ISIP 4000 psi. Calc flush: 4620 gal. Actual flush: 1638 gal.

PERFORATION RECORD

06-14-07	6388-6408'	4 JSPF	80 holes
06-14-07	6311-6328'	4 JSPF	68 holes
06-14-07	6244-6254'	4 JSPF	40 holes
06-14-07	6192-6202'	4 JSPF	40 holes
06-14-07	5952-5964'	4 JSPF	48 holes
06-14-07	5444-5452'	4 JSPF	32 holes
06-14-07	5277-5283'	4 JSPF	24 holes
06-14-07	5218-5236'	4 JSPF	72 holes
06-15-07	4718-4732'	4 JSPF	56 holes
06-15-07	4622-4634'	4 JSPF	48 holes

NEWFIELD

Federal H-25-8-16

740' FNL & 1958' FWL

NE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33273; Lease # UTU-67170

Monument Butte Federal #6-25-8-16

Spud Date: 3/6/96

Put on Production: 3/28/96

GL: 5467' KB: 5480'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (305.95')

DEPTH LANDED: 303.25'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium Plus cmt, 25 sxs Premium Plus cmt, return 7 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 149 jts. (6294.76')

DEPTH LANDED: 6291.96'

HOLE SIZE: 7-7/8"

CEMENT DATA: 290 sxs Hyfill mixed & 370 sxs Thixotropic

CEMENT TOP AT: 991' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

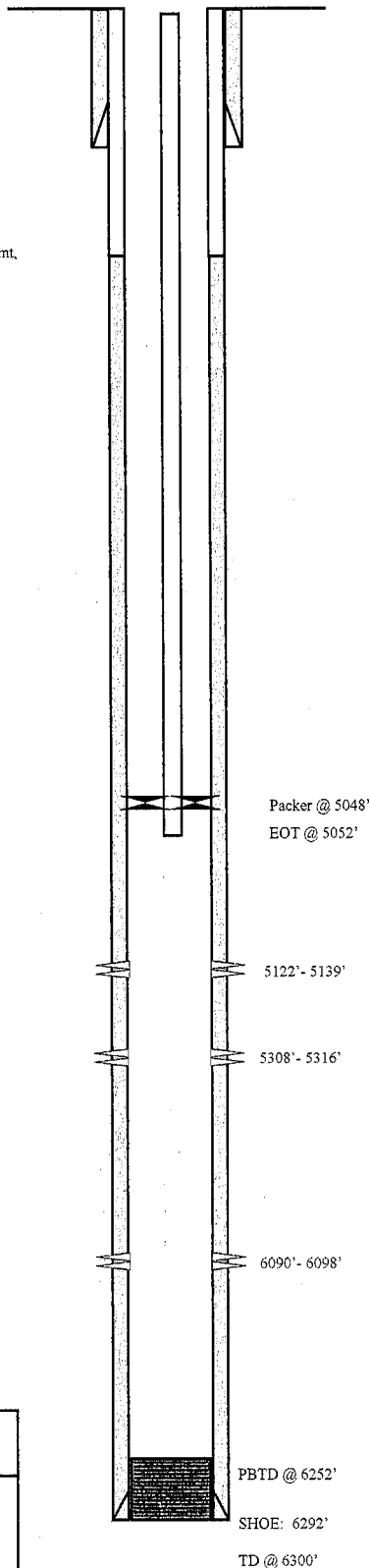
NO. OF JOINTS: 161 jts (5030.30')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5044.40' KB

TOTAL STRING LENGTH: EOT @ 5051.80' KB

Injection Wellbore Diagram



FRAC JOB

3/20/96	6090'-6098'	Frac CP-2 sand as follows: 54,700# 20/40 sd in 427 bbls Boragel. Breakdown @ 1586 psi. Prefrac ISIP N/A. Treated @ avg rate 20.5 bpm avg press 1750 psi, ISIP-2185 psi, 1-min 2113, 2-min 2000, 3-min 1986, 4-min 1950, 5-min 1941. Start flowback after 5 min. SI on 16/64" ck @ 1.8 bpm.
3/22/96	5308'-5316'	Frac C sand as follows: 71,400# of 20/40 sd in 452 bbls Boragel. Breakdown @ 2352'. Treated @ avg rate 20 bpm, avg press 1500 psi. ISIP-1692 psi, 5-min 1200 psi. Flowback after 5 min on 16/64" ck @ 1.7 bpm.
3/25/96	5122'-5139'	Frac D-1 sand as follows: 69,000# 20/40 sd in 421 bbls Boragel. Breakdown @ 1525 psi. Treated @ avg rate 22 bpm, avg press 1200 psi. ISIP 1982 psi, 2-min 1908. Flowback w 16/64" ck @ 1.8 bpm.
2/24/03		Pump change, update rod detail.
7/24/03		Pump change. Update rod detail.
3/9/04		Pump change. Bail sand. Update tubing and rod detail.
3/5/05		Pump Change, Updated rod detail
2/6/08		Well converted to an Injection well.
2/20/08		MIT completed and submitted.

PERFORATION RECORD

3/19/96	6090'-6098'	4 JSPF	32 holes
3/21/96	5308'-5316'	4 JSPF	32 holes
3/23/96	5122'-5139'	4 JSPF	64 holes

NEWFIELD

Monument Butte Federal #6-25-8-16

2137' FNL & 2101' FWL

SE/NW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31596; Lease #UTU-67170

CR 2/20/08

Monument Butte Federal #7-25-8-16

Spud Date: 2/9/96

P

ut on Production: 3/13/96

GL: 5457' KB: 5468'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: ? jts. (306.77')

DEPTH LANDED: 305.24'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: ? jts. (6199.78')

DEPTH LANDED: 6193'

HOLE SIZE: 7-7/8"

CEMENT DATA: 70 sk Hyfill mixed & 430 sxs thixotropic

CEMENT TOP AT: 2948 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#

NO. OF JOINTS: 202 jts (6101')

TUBING ANCHOR: 5891'

SEATING NIPPLE: 2-7/8" (1.10')

MUD ANCHOR:

TOTAL STRING LENGTH: ? (EOT @ 5991')

SN LANDED AT: 5927'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM

SUCKER RODS: 4-3/4" scraped, 132-3/4" slick rods, 96-3/4" scraped

TOTAL ROD STRING LENGTH: ?

PUMP NUMBER: ?

PUMP SIZE: 2-1/2" x 1-1/2" x 16'

STROKE LENGTH: 74"

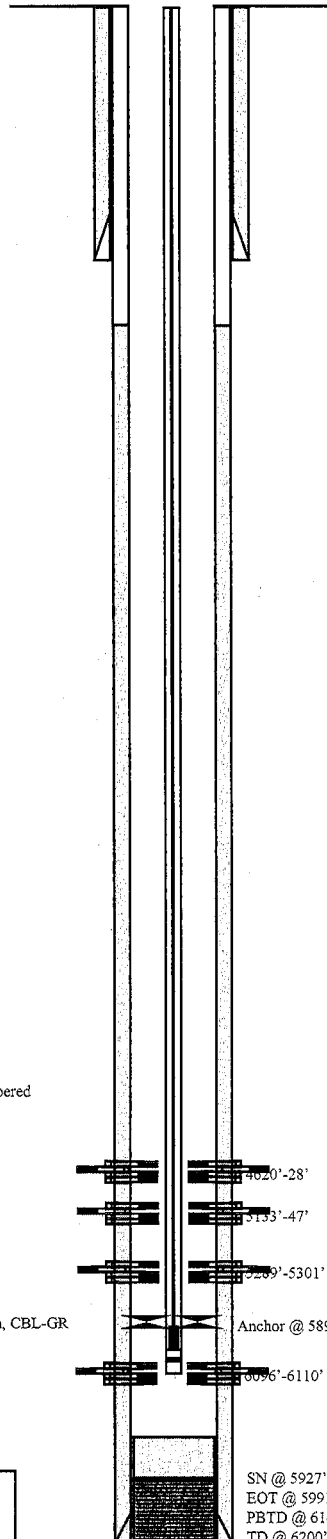
PUMP SPEED, SPM: 8 SPM

PUMPING UNIT SIZE: ?

PRIME MOVER: ?

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Injection Wellbore Diagram



FRAC JOB

2/28/96 6096'-6110'

Frac CP-2 sand as follows:

43,900# of 20/40 sd in 414 bbls of Boragel, avg rate 24.5, avg press 2100 psi. ISIP 2268 psi, 5-min 2139 psi, 10-min 2100 psi. Flowback @ 1 bpm on 12/64" ck.

3/1/96 5289'-5301'

Frac C sand as follows:

65,200# 20/40 sd in 460 bbls of Boragel brokedown @ 1920, pre-frac ISIP: 1438 psi. Treated @ avg rate 22 bpm @ 1900 psi, ISIP-1989 psi, 5-min 1971 psi, 10-min 1972. Flowback @ 1 bpm for 3 hours until dead.

3/4/96 5133'-5147'

Frac D-1 sand as follows:

72,500# 20/40 sd in 464 bbls of Boragel. Breakdown @ 2034, pre-frac ISIP @ 1105. Treated @ avg rate 20 bpm @ 1850 psi. ISIP 2277, 5-min 2187, 10-min 2154. Flowback @ 1 bpm on 12/64" ck.

3/6/96 4620'-4628'

Frac GB-6 zone as follows:

56,200# of 20/40 sd in 388 bbls of Boragel. Breakdown @ 2356, prefrac ISIP @ 1957 psi treated @ avg rate 20 bpm, avg press 2150. ISIP 2303 psi, 5-min 2276, 10-min 2255. Flowback 1 bpm on 12/64" ck.

1/4/07

5 Year MIT completed and submitted.

PERFORATION RECORD

2/27/96	6096'-6110'	4 JSPF	52 holes
2/29/96	5289'-5301'	4 JSPF	44 holes
3/2/96	5133'-5147'	4 JSPF	52 holes
3/5/96	4620'-4628'	4 JSPF	32 holes

NEWFIELD

Monument Butte Federal #7-25-8-16

1980 FNL 1950 FEL

NENE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31561; Lease #U-67170

AHM. 6-12

Monument Butte Federal #8-25

Spud Date: 2/29/96
Put on Production: 3/28/96
GL: 5429' KB: 5442'

Initial Production: 43 BOPD,
80 MCFG, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (306')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6327.57')
DEPTH LANDED: 6326'
HOLE SIZE: 7-7/8"
CEMENT DATA: 290 sk Hyfill mixed & 380 sxs thixotropic
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / M-50 6.5#
NO. OF JOINTS: 94 jts WC-50 (2907.17')
NO. OF JOINTS: 95 jts M-50 (2881.78')
NO. OF JOINTS: 11 jts M-50 (344.14')
TUBING ANCHOR: 6146.05'
NO. OF JOINTS: 1 jts M-50 (31.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6179.95'
NO. OF JOINTS: 1 jt M-50 (31.50')
TOTAL STRING LENGTH: EOT @ 6213.00'

SUCKER RODS


POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1-1/2" K-bars, 34-3/4" scraped rods, 116-3/4" plain rods, 91-3/4" scraped rods, 1-2', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
STROKE LENGTH: 51"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

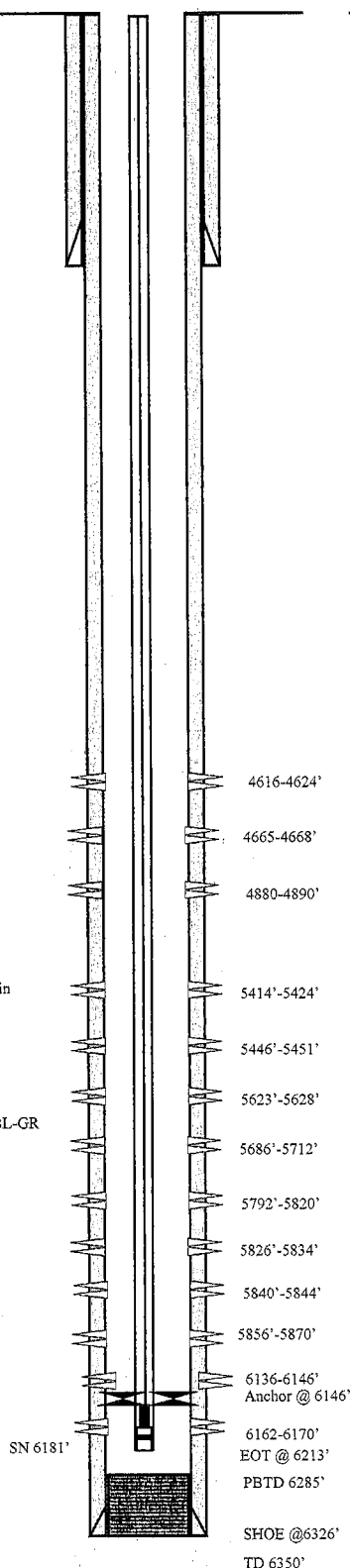
3/20/96	5792'-5870'	Frac LDC sand as follows: 89,700# of 20/40 sd in 550 bbls of Boragel. Treated @ avg rate 24.5 bpm, avg press 1300 psi. ISIP-1894 psi. Calc. Flush: 5792 gal. Actual flush: 5705 gal.
3/22/96	5623'-5712'	Frac A sand as follows: 103,200# of 20/40 sd w/ 611 bbls Boragel. Treated @ avg rate 24.2 bpm, avg press 2050 psi. ISIP 2124 psi. Calc. Flush: 5623 gal. Actual flush: 5565 gal.
3/25/96	5414'-5451'	Frac B-2 sand as follows: 71,800# of 20/40 sd in 470 bbls Boragel. Treated @ avg rate 20.5 bpm, avg press 1700 psi. ISIP-2676 psi. Calc. Flush: 5414 gal. Actual flush: 5328 gal.
1/29/02		Pump change.
1/27/05	6136-6170'	Frac CP3 sand as follows: 54,039# of 20/40 sd in 467 bbls Lightning 17 fluid. Treated @ avg rate 14.6 bpm, avg press 3245 psi. ISIP-2040psi. Calc. Flush: 1573 gal. Actual flush: 1549 gal.
1/28/05	5414-5424'	Frac B2 sand as follows: 33,466# of 20/40 sd in 247 bbls Lightning 17 fluid. Screened out
01/28/05		Frac PB 10 sand as follows: 30,086# of 20/40 sd in 325 bbls Lightning 17 fluid. Treated @ avg rate 24.7 bpm, avg pressure 2023 psi. ISIP-2250 psi Calc. Flush: 4878 gal, Actual flush: 4669 gal.

PERFORATION RECORD

3/19/96	5792'-5820'	2 JSPF	52 holes
3/19/96	5826'-5834'	2 JSPF	16 holes
3/19/96	5840'-5844'	2 JSPF	8 holes
3/19/96	5856'-5870'	2 JSPF	26 holes
3/21/96	5623'-5628'	2 JSPF	10 holes
3/21/96	5686'-5712'	2 JSPF	50 holes
3/23/96	5414'-5424'	4 JSPF	40 holes
1/26/05	6162-6170'	4 JSPF	32 holes
1/26/05	6136-6146'	4 JSPF	40 holes
1/28/05	5414-5425'	8 JSPF	80 holes
(reperf)			
1/28/05	4880-4890'	4 JSPF	40 holes



Monument Butte Federal #8-25
1979 FNL & 660 FEL
SENE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31601; Lease #U-67170



ATHW. E-13

Monument Butte NE M-25-8-16

Spud Date: 11-3-06
Put on Production: 12-26-06

GL: 5465' KB: 5477'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.67')
DEPTH LANDED: 322.52' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6600.17')
DEPTH LANDED: 6613.42' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

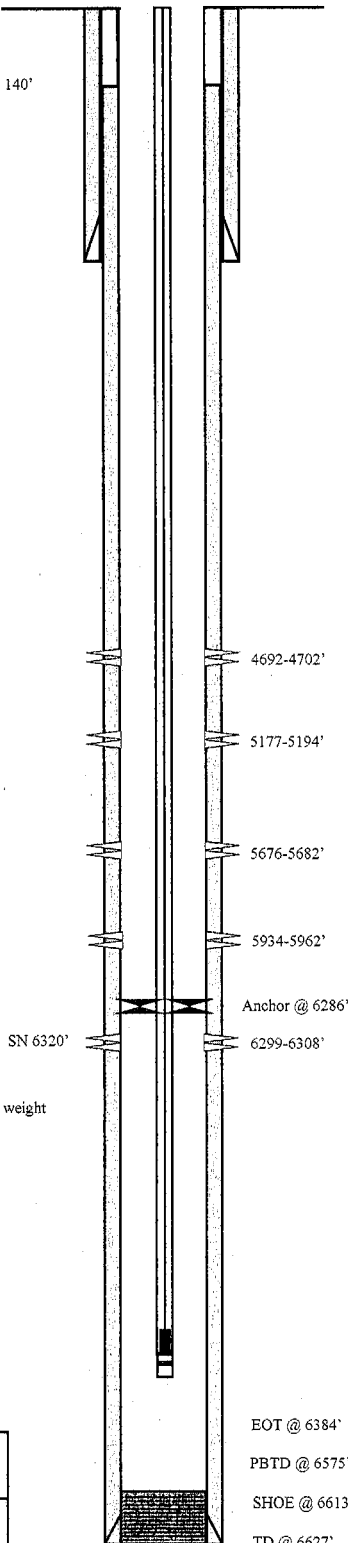
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 199 jts (6273.64')
TUBING ANCHOR: 6285.64' KB
NO. OF JOINTS: 1 jts (31.53')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6319.97' KB
NO. OF JOINTS: 2 jts (62.89')
TOTAL STRING LENGTH: EOT @ 6384.41' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 25' SM
SUCKER RODS: 1-2" x 7/8" pony rods, 248- 7/8" guided rods, 4-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

Cement top @ 140'



FRAC JOB

12-14-06 6299-6308' **Frac CP4 sands as follows:**
25258# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2342 psi w/avg rate of 21 BPM. ISIP 2387 psi. Calc flush: 6297 gal. Actual flush: 5792 gal.

12-14-06 5934-5962' **Frac LODC sands as follows:**
120945# 20/40 sand in 863 bbls Lightning 17 frac fluid. Treated @ avg press of 2169 psi w/avg rate of 24.1 BPM. ISIP 2610 psi. Calc flush: 5932 gal. Actual flush: 5427 gal.

12-14-06 5676-5682' **Frac A1 sands as follows:**
19921# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2455 psi w/avg rate of 24.4 BPM. ISIP 2420 psi. Calc flush: 5674 gal. Actual flush: 5166 gal.

12-14-06 5177-5194' **Frac D1 sands as follows:**
50074# 20/40 sand in 434 bbls Lightning 17 frac fluid. Treated @ avg press of 22.3 w/ avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 5175 gal. Actual flush: 4662 gal.

12-14-06 4692-4702' **Frac GB6 sands as follows:**
27874# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2224 w/ avg rate of 27.9 BPM. ISIP 2140 psi. Calc flush: 4690 gal. Actual flush: 4578 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11-21-06	6299-6308'	4 JSPF	36 holes
12-14-06	5934-5962'	4 JSPF	112 holes
12-14-06	5676-5682'	4 JSPF	24 holes
12-14-06	5177-5194'	4 JSPF	68 holes
12-14-06	4692-4702'	4 JSPF	40 holes

NEWFIELD

Monument Butte NE M-25-8-16

246' FNL & 2108' FWL

SE/SE Section 25-T8S-R16E

Duchesne Co, Utah

API # 43-013-33251; Lease # UTU-67170

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	384397
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	79294
Entity (or well #):	2-25-8-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 384397 @ 75 °F					
Sampling Date:	02/15/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	02/22/08	Chloride:	4789.0	135.08	Sodium:	3666.6	159.49
Analyst:	LISA HAMILTON	Bicarbonate:	1130.0	18.52	Magnesium:	0.4	0.03
TDS (mg/l or g/m3):	9835.7	Carbonate:	185.0	6.17	Calcium:	0.6	0.03
Density (g/cm3, tonne/m3):	1.007	Sulfate:	31.0	0.65	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999999	Phosphate:			Barium:	10.0	0.15
Carbon Dioxide:		Borate:			Iron:	12.0	0.43
Oxygen:		Silicate:			Potassium:	10.0	0.26
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		9.05	Copper:		
		pH used in Calculation:		9.05	Lead:		
					Manganese:	0.1	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO3		Gypsum CaSO4*2H2O		Anhydrite CaSO4		Celestite SrSO4		Barite BaSO4		CO2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	-0.19	0.00	-4.89	0.00	-4.96	0.00	-2.88	0.00	1.24	5.55	0.01
100	0	-0.23	0.00	-4.90	0.00	-4.90	0.00	-2.85	0.00	1.10	5.21	0.03
120	0	-0.26	0.00	-4.89	0.00	-4.81	0.00	-2.81	0.00	0.99	5.21	0.05
140	0	-0.29	0.00	-4.88	0.00	-4.71	0.00	-2.77	0.00	0.90	4.86	0.09

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

A Hammond
2 CF3

West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 409372 @ 75 °F					
Sampling Date:	01/21/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17
Analyst:	STACEY SMITH	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48
TDS (mg/l or g/m3):	3497	Carbonate:	34.0	1.13	Calcium:	34.0	1.7
Density (g/cm3, tonne/m3):	1.002	Sulfate:	92.0	1.92	Strontium:	2.0	0.05
Anion/Cation Ratio:	1.0000003	Phosphate:			Barium:	5.0	0.07
		Borate:			Iron:	0.1	0.
		Silicate:			Potassium:	6.5	0.17
Carbon Dioxide:		Hydrogen Sulfide:			Aluminum:		
Oxygen:		pH at time of sampling:			Chromium:		
Comments:		pH at time of analysis:		8.48	Copper:		
		pH used in Calculation:		8.48	Lead:		
					Manganese:	0.050	0.0
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

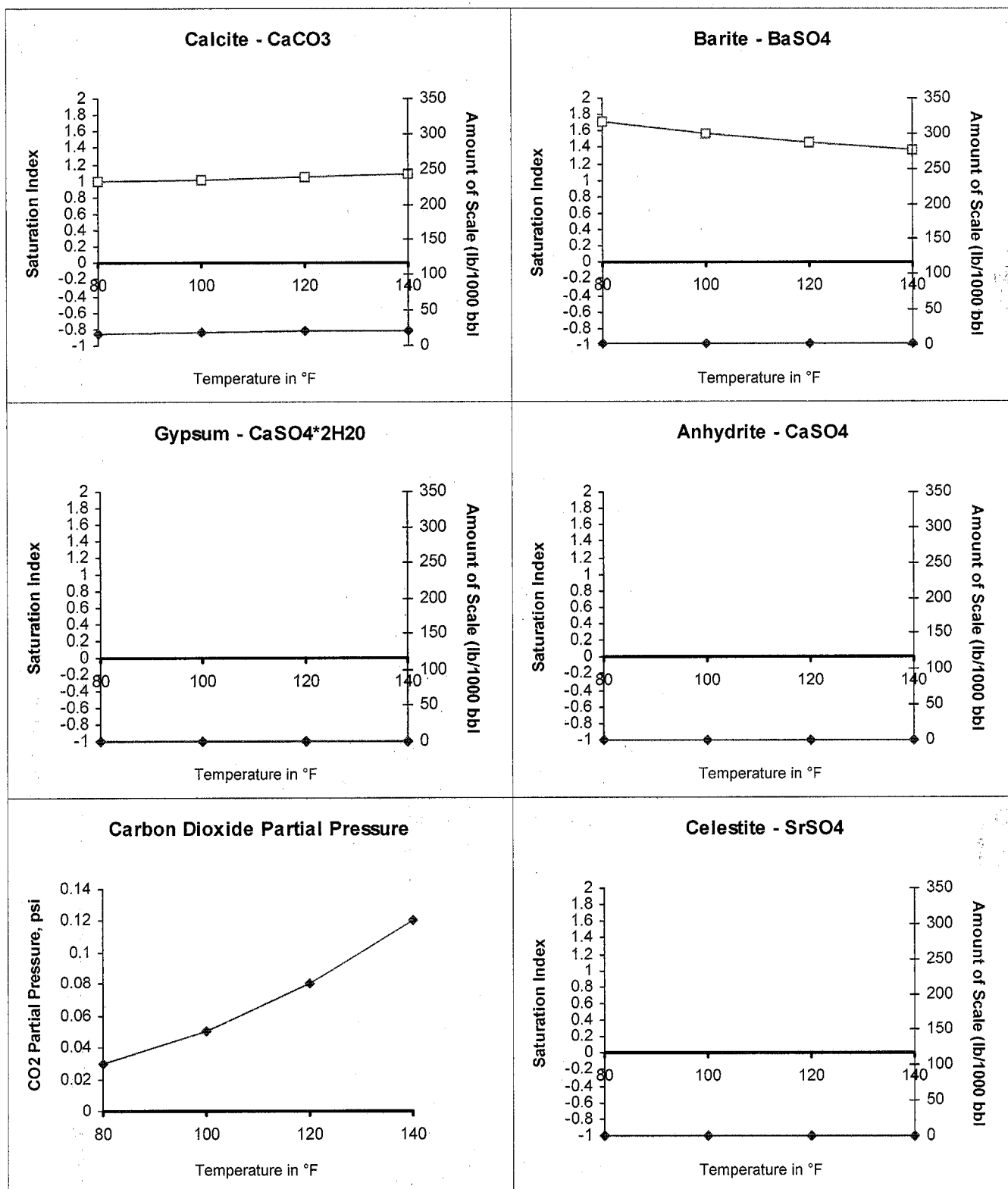
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

A Handout 2
3 CF3

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

Monument Butte 2-25-8-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5316	5324	5320	2267	0.86	2232
5136	5156	5146	2152	0.85	2119
4560	4579	4570	2346	0.95	2316
				Minimum	2119

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



A Hardment G-1
1 of 3

Daily Completion Report

MONUMENT BUTTE FEDERAL 2-25

NW/NE Sec. 25, 8S, 16E

Duchesne Co., Utah

API #: 43-013-31604

Surf Spud Date: 3/7/96

Rotary Spud Date: 3/13/96

TD: 6600'

Comp Rig: Basin #6

3/30/96 PO: Perf "C" sd. (Day 1)

Summary: 3/29/96 - MIRU Basin #6. Unload tbg on racks. NU BOP. PU 5-1/2 csg scraper & bit. TIH w/182 jts 2-7/8 M-50 tbg. TIH to 5529'. RU pmp & lines, tst csg to 3000# "held good". RU swb. Swb well from surf to 3100'. SDFN.
DC: \$5,445 TWC: \$130,080

3/31/96 PO: Frac "C" sd. (Day 2)

Summary: 3/30/96 - RU swb. Swb well dn f/3100-4800'. TOH w/bit & scraper. RU Western Atlas & PERF "C" SD @ 5316-5324' W/4 JSPF. RD WL. TIH w/NC & tbg to 5526'. TIH w/sd line, tag PBTD @ 6440'. Made 4 swb runs, rec 18 BW. FFL 5450'. SDFN.
DC: \$2,250 TWC: \$132,330

4/1/96 SD for Sunday

4/2/96 PO: Perf "D" sd. (Day 3)

Summary: 4/1/96 - TP: 0, CP: 0. RU swb. Made 3 runs f/SN @ 5526', rec 5 BW. TOH w/tbg. NU tree saver. RU Halliburton & frac "C" sd w/77,700# of 20/40 sd w/456 bbls Boragel. Break dn @ 2168 psi, treated as follows: avg rate 18 bpm, avg press 2100 psi. ISIP-2267 psi, 5 min-2242 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm. Flowed for 2 hrs & rec 112 bbls fluid, no sd, no oil. SDFN. Est 344 BWTR.
DC: \$20,195 TWC: \$152,525

4/3/96 PO: Frac "D" sd. (Day 4)

Summary: 4/2/96 - TP: 0, CP: 0. ND tree saver. RU floor. TIH w/5-1/2 BU plug, set RBP @ 5240'. LD 1 jt, tst plug to 3000# "held". Displace 1 sk sd on plug w/30 BW. RU swb. IFL @ surf. FFL @ 4600'. TOH w/tbg. RU Western Atlas & PERF "D" SD @ 5136-5156'. TIH w/tbg. RU swb. IFL @ 4000'. Made 2 runs. FFL @ 5220' w/10% oil & good gas blow after runs. Rec 14 bbls fluid. FFL @ 4600'. SDFN. Est 330 BWTR.
DC: \$4,110 TWC: \$156,635

4/4/96 PO: Perf GB-4 sd. (Day 5)

Summary: 4/3/96 - TP: 50 psi, CP: 150 psi. RU swb. IFL @ 2200'. Made 2 runs f/SN @ 5220', rec 28 bbls fluid, 80% oil. FFL @ 2200'. TOH w/tbg. NU tree saver. RU Halliburton & frac "D" sd w/72,000# of 20/40 sd in 430 bbls Boragel. Break dn @ 1601# treated @ avg rate 23.3 bpm, avg press 1750 psi. ISIP-2152 psi, 5 min-2042 psi. Flowback after 5 min on 16/64" ck @ 1 bpm. Flowed for 1-1/2 hrs & died. Rec 88 bbls frac fluid, no sd, no oil. SDFN. Est 672 BWTR.
DC: \$20,015 TWC: \$176,650



Daily Completion Report - Page Two

MONUMENT BUTTE FEDERAL 2-25

NW/NE Sec. 25, 8S, 16E
Duchesne Co., Utah
API #: 43-013-31604

Surf Spud Date: 3/7/96
Rotary Spud Date: 3/13/96
TD: 6600'
Comp Rig: Basin #6

4/5/96 PO: Prep to frac GB-4 sd. (Day 6)

Summary: 4/4/96 - TP: 0, CP: 0. ND tree saver. TIH w/5-1/2 BU BP, 155 jts tbg. Set plug @ 4680'. LD 1 jt, press csg to 3000# "held". Circ 1 sk sd to plug w/27 BW. Swb FL to 4000'. TOH w/tbg. RU Western Atlas & **PERF GB-4 ZONE @ 4560-4579' W/4 JSPF**. TIH w/RH, SN, 154 jts tbg to 4660'. Swb fluid from 4000' to 4660' in 3 runs, rec 6 BW. SDFN. Est 561 BWTR.

DC: \$3,975 TWC: \$180,625

4/6/96 PO: Pull plugs. (Day 7)

Summary: 4/5/96 - TP: 0, CP: 0. Make 1 run f/SN @ 4660'. Rec .3 bbls fluid. TOH w/tbg. NU tree saver. RU Halliburton & frac GB-4 sd w/81,600# of 20/40 sd in 453 bbls Boragel. Break dn @ 2350, treated @ avg rate 27.5 bpm, avg press 1900 psi. ISIP 2346 psi, 5 min-2339 psi. Flowback after 5 min on 16/64" ck @ 2.1 bpm. Flowed for 2-1/2 hrs & died, rec 173 bbls frac fluid, no oil, med sd. Est 841 BWTR.

DC: \$20,535 TWC: \$201,160

4/7/96 PO: Prep for prod. (Day 8)

Summary: 4/6/96 - TP: 0, CP: 0. ND tree saver. TIH w/RH. Tag sd @ 4573'. Reverse circ sd out to RBP @ 4680'. Release plug. TOH LD BP. TIH w/RH. Tag sd @ 5028'. Reverse circ sd out to RBP @ 5240'. Release plug, PU 9 jts. TIH to 5529' (no sd). TOH w/tbg. LD plug. TIH w/prod string as follows: NC, 7 jts tbg, SN, 27 jts tbg, 5-1/2 TA, 148 jts 2-7/8" 6.5 M-50 tbg. EOT @ 5535' KB. ND BOPs set TA @ 4500' w/8000# tension. TIH w/sd line, tag sd top @ 5965'. RU swb. IFL @ surf. Made 2 swb runs, rec 40 BW. FFL @ 500'. SDFN. Est 801 BWTR.

DC: \$19,325 TWC: \$220,485

4/8/96 SD for Sunday

4/9/96 PO: Run pmp & rods & prep to put on prod. (Day 9)

Summary: 4/8/96 - TP: 0, CP: 0. Cont to swb. IFL @ 500'. Made 26 swb runs, rec 493 bbls fluid. FOC 20% w/tr of sd. FFL @ 1000'. SDFN. Est 349 BWTR.

DC: \$2,095 TWC: \$222,580

4/10/96 PO: Place on prod. (Day 10)

Summary: 4/9/96 - TP: 100 psi, CP: 250 psi. Cont to swb. IFL @ 600'. Flowed & swbd 216 bbls fluid w/avg of 40% oil (130 wtr, 86 oil). FFL @ 1800'. TIH w/sd line, tag sd top @ 5940'. RD swb. Flush tbg w/50 bbls KCl wtr. PU 1-1/2 pmp, 4 wt rods, 4 - 3/4" scraped, 3 - 3/4" slick rods. Pmp staked out. Pmp 20 bbls hot wtr, still would not go. TOH w/pmp, no go on pmp scored. Release TA. TOH w/9 jts tbg. Pmp would not go through btm of jt #9. LD 1 jt. TIH reset TA. Land tbg w/8000# tension. RU for rods. SDFN. Est 276 BWTR.

DC: \$2,740 TWC: \$225,320



Attn - 4-1
3 of 3

Daily Completion Report - Page Three

MONUMENT BUTTE FEDERAL 2-25
NW/NE Sec. 25, 8S, 16E
Duchesne Co., Utah
API #: 43-013-31604

Surf Spud Date: 3/7/96
Rotary Spud Date: 3/13/96
TD: 6600'
Comp Rig: Basin #6

4/11/96 PO: On prod. (Day 11)

Summary: 4/10/96 - TP: 0, CP: 0. Flush tbg w/35 bbls KCl wtr. TIH w/rods as follows: 2-1/2 x 1-1/2 x 12 x 17 RHAC pmp, 4 - 1-1/2 wt rods, 4 - 3/4" scraped, 108 - 3/4" plain, 96 - 3/4" scraped rods. PU 1-1/2 x 22' polished rod. Seat pmp. Fill tbg w/7 bbls KCl wtr. Stroke pmp up w/rods to 800#. Tst good w/good action. Hang off horse head. Clean sd out of swb tank & flat tank. RDMO. **PUT ON PROD 4/10/96 @ 4 PM, W/100" SL @ 8 SPM.** Est 318 BWTR.
DC: \$9,330 TWC: \$234,605

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4465'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G Cement down 5 -1/2" casing to 352'

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

Put on Production: 4/10/96

GL: 5413' KB: 5426'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (305')

DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

Proposed P & A Wellbore Diagram

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 157 jts. (6605.03')

DEPTH LANDED: 6583.60'

HOLE SIZE: 7-7/8"

CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

Cement Top@ Surface

Pump 41 sx Class G Cement down 5 - 1/2" casing to 352'

Casing Shoe @ 302'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4465'

4560'-79'

4838-4845'

4917-4925'

5136'-56'

5196-5200'

5316'-24'

6327-6332'

6345-6349'

6394-6400'

Top of fill @ 5965'

PBTD @ 6440'

TD @ 6600'



Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

JM 2/25/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

679 FNL 1979 FEL

NWNE Section 25 T8S R16E

5. Lease Serial No.

USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE NE

8. Well Name and No.

MONUMENT BUTTE FED 2-25

9. API Well No.

4301331604

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Eric Sundberg

Signature

Title

Regulatory Analyst

Date

2/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 21, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Monument Butte Northeast Unit Well: Monument Butte Federal 2-25-8-16, Section 25, Township 8 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 2-25-8-16

Location: 25/8S/16E **API:** 43-013-31604

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte Northeast Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Northeast Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 302 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,584 feet. A cement bond log demonstrates adequate bond in this well up to 3,909 feet. A 2 7/8 inch tubing with a packer will be set at 4,525 feet. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells, 4 injection wells and 1 shut-in well in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 413 feet. Injection shall be the interval between 4,708 feet and 6,424 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-25-8-16 well is .85 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,119 psig. The requested maximum pressure is 2,119 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 2-25-8-16

page 2

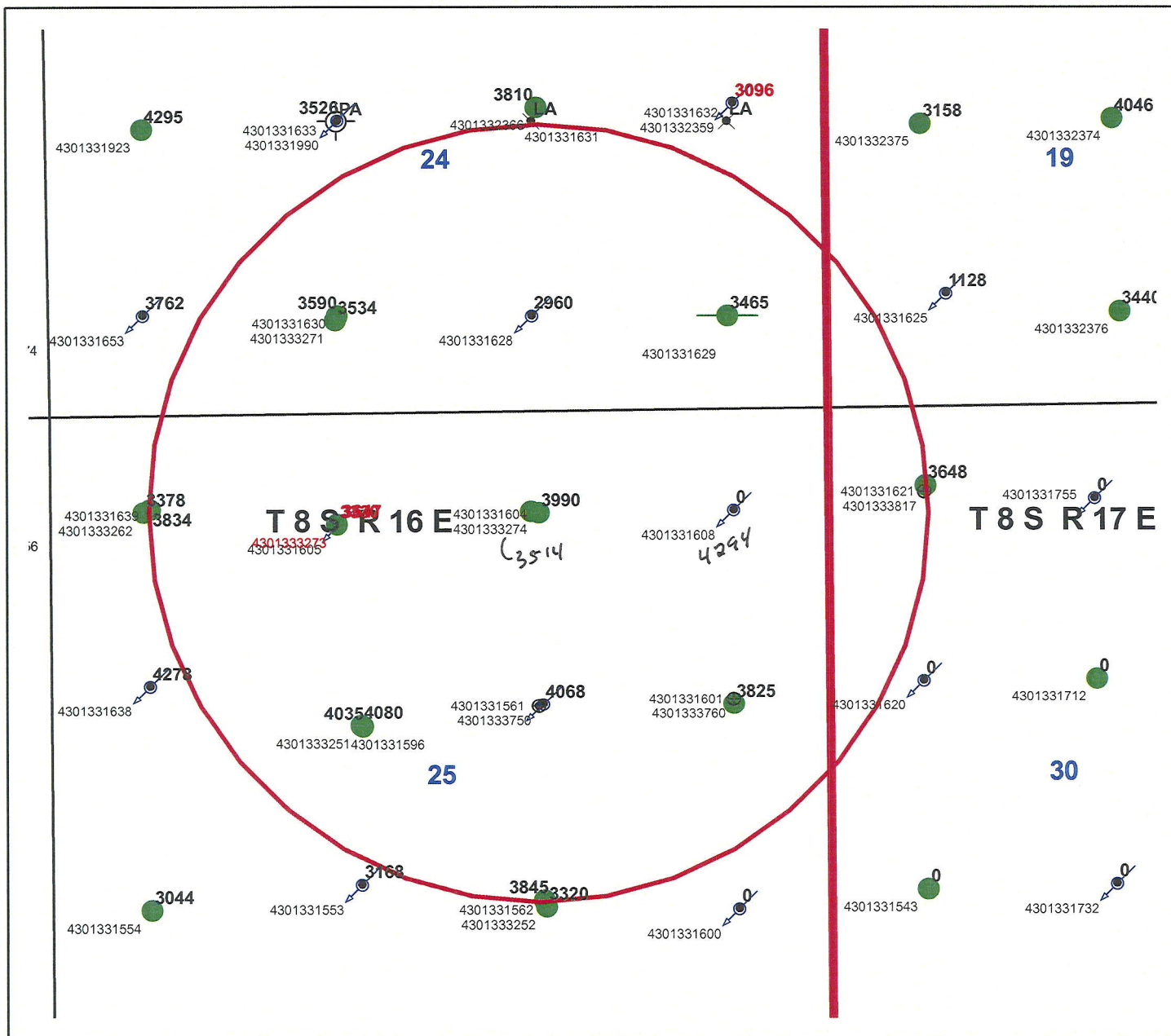
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Northeast Unit March 5, 1996. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 03/18/2008



Monument Butte Federal 2-25-8-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
GIW	—●—	SOW
GSW	⊙	TA
LA	×	TW
LOC	⊙	WDW
PA	⊙	WIW
PGW	☀	WSW



0 0.4 Miles

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 344**

BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING

DEPARTMENT OF
NATURAL RESOURC-
ES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing

an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-344

Operator: Newfield Production Company
Well: Monument Butte Federal 2-25-8-16
Location: Section 25, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31604
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 21, 2008.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,708' - 6,424')

Approved by:


Gil Hunt
Associate Director

3-2-09
Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-67170
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE NE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 679 FNL 1979 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T8S, R16E		9. API NUMBER: 4301331604
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/09/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above listed well was converted to an injection well on 2/9/09.

On 2/12/09 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/13/09. On 2/13/09 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31604

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Ross</i></u>	DATE <u>02/17/2009</u>

(This space for State use only)

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/13/09 Time 9:00 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

Well: MONUMENT BUTTE FEDERAL
2-25-8-16

Well Location: MONUMENT BUTTE FEDERAL

NW/NE SEC. 25 T8S R16E

Field: MONUMENT BUTTE FEDERAL

Duchesne County, Utah UTA-67170

API No: 43-013-31604

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

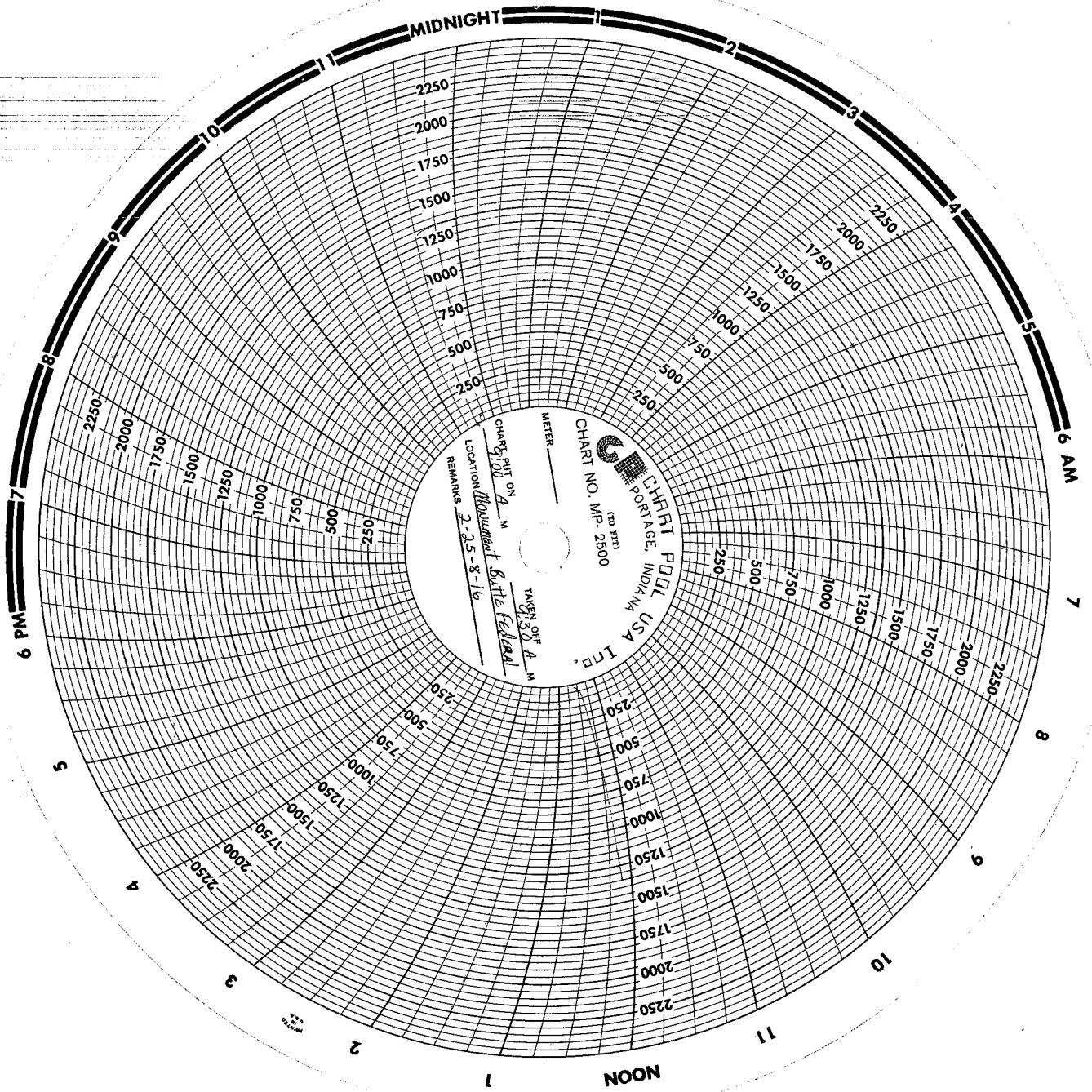
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



MON BT 2-25-8-16
12/1/2008 To 4/28/2009

2/6/2009 Day: 1**Conversion**

Stone #5 on 2/5/2009 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 6 BW & pressure up to 3000 psi--tbg ruptured. Retrieve rod string & unseat pump. LD 171 rods. PU polished rod & SIFN.

2/7/2009 Day: 2**Conversion**

Stone #5 on 2/6/2009 - LD polished rod & con't LD rod string and pump. ND wellhead & release TA @ 6175'. NU BOP. TOH & talley tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD BHA & btm 59 jts tbg. SIFN.

2/10/2009 Day: 3**Conversion**

Stone #5 on 2/9/2009 - RIH w/ 5 1/2" AS1 pkr., PSN (w/ standing valve in place), 50 jts 2 7/8" tbg. RU hotoiler to tbg. Pressure test tbg. to 3500 psi. Cont. RIH w/ 50 jts 2 7/8" tbg. Pressure test tbg. to 3200 psi. Cont. RIH w/ 48 jts 2 7/8" tbg. Pressure test tbg. to 3000 psi for 30 min w/ no pressure loss. RIH w/ overshot on sandline. Tag oil plug @ 1800'. RU hotoiler to csg. Pump 70 bbls 250° water down csg. RIH w/ overshot on sandline. Retrieve standing valve. RD wireline. ND BOP. NU B-2 adapter flange. SWIFN.

2/11/2009 Day: 4**Conversion**

Stone #5 on 2/10/2009 - RU hotoiler to csg. Pump 60 bbls fresh water w/ pkr. fluid down csg. Set AS1 pkr. @ 4511' w/ 15,000# tension. NU wellhead. Pressure test csg. to 1375 psi for 30 min. w/ no bleedoff. RD. WELL READY FOR MIT.

2/14/2009 Day: 5**Conversion**

Rigless on 2/13/2009 - On 2/12/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 2-25-8-16). Permission was given at that time to perform the test on 2/13/09. On 2/13/09 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. API # 43-013-31604

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: MON BUTTE NE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 679 FNL 1979 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN: NWNE, 25, T8S, R16E		9. API NUMBER: 4301331604
		10. FIELD AND POOL OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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API # 43-013-31604

RECEIVED
MAY 06 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE _____	DATE <u>02/17/2009</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE, 25, T8S, R16E		9. API NUMBER: 4301331604
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		COUNTY: DUCHESNE
		STATE: UT

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API # 43-013-31604

RECEIVED
MAY 06 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE _____	DATE <u>02/17/2009</u>

(This space for State use only)

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: Feb. 6, 2009

Day: 1

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Anchor @: 6175' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 5, 2009

SITP: SICP:

MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 6 BW & pressure up to 3000 psi--tbg ruptured. Retrieve rod string & unseat pump. LD 171 rods. PU polished rod & SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date:
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

KB 13.00'
178 2 7/8 M-50 tbg (5404.89')
24 2 7/8 J-55 tbg (757.28')
TA (2.80' @ 6175.17' KB)
1 2 7/8 J-55 tbg (30.43')
SN (1.10' @ 6208.40' KB)
1 2 7/8 M-50 tbg (29.71')
"Collar sized" gas anchor (5.22')
2 7/8 nipple (.16')
3 2 7/8 M-50 tbg (92.42')
2 7/8 bullplug/collar (.72')
EOT 6337.73' W/ 13' KB

1 1/2" X 26' polished rod
1-2' X 7/8" pony rod
111-7/8" scraped rods
108-3/4" plain rods
22-3/4" scraped rods
6-1 1/2" weight rods
CDI 2 1/2" X 1 3/4" X 20'
RHAC pump W/ SM plunger

Workover Supervisor: Gary Dietz

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: Feb. 7, 2009

Day: 2

Operation:	Conversion
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Rig: Stone #5

Surf Csg:	8 5/8"	@	302'	Prod Csg:	5 1/2"	@	6584'	WT:	15.5#	Csg PBTD:	6440'
Tbg:	Size:	2 7/8"	Wt:	6.5#	Grd:	M-50	Pkr/EOT @:	0	BP/Sand PBTD:	6440'	

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

Date Work Performed: Feb. 6, 2009 **SITP:** _____ **SICP:** _____
 LD polished rod & con't LD rod string and pump. ND wellhead & release TA @ 6175'. NU BOP. TOH & talley tbg.
 Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD BHA & btm 59 jts tbg. SIFN.

Starting fluid load to be recovered: _____ Starting oil rec to date: _____
 Fluid lost/recovered today: _____ Oil lost/recovered today: _____
 Ending fluid to be recovered: _____ Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

ROD DETAIL

1. The first step in the process of the scientific method is to make an observation or ask a question. For example, you might notice that plants in a sunny location grow faster than plants in a shady location. This leads to the question: "Does the amount of sunlight affect the growth rate of plants?"

2. Next, you formulate a hypothesis, which is a tentative answer to your question. In this case, you might hypothesize: "If a plant receives more sunlight, then it will grow faster."

3. The third step is to design an experiment to test your hypothesis. This involves identifying the variables you will manipulate and measure. In our example, the independent variable is the amount of sunlight (manipulated), and the dependent variable is the growth rate of the plants (measured).

4. You then conduct the experiment, carefully controlling for other factors that might affect the results. For instance, you would ensure that all plants receive the same amount of water and are of the same species.

5. After collecting data, you analyze the results to see if they support your hypothesis. If the plants in the sunny location indeed grew faster, your hypothesis is supported. If not, you might need to revise your hypothesis and repeat the experiment.

6. Finally, you draw a conclusion based on your findings. This conclusion might be: "The experiment supported the hypothesis that increased sunlight leads to faster plant growth."

The scientific method is a systematic approach to investigating natural phenomena, allowing scientists to build reliable knowledge about the world around us.

Workover Supervisor: Gary Dietz

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/10/2009

Day: 3

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/9/2009

SITP: _____ SICP: _____

RIH w/ 5 1/2" AS1 pkr., PSN (w/ standing valve in place), 50 jts 2 7/8" tbg. RU hotoiler to tbg. Pressure test tbg. to 3500 psi. Cont. RIH w/ 50 jts 2 7/8" tbg. Pressure test tbg. to 3200 psi. Cont. RIH w/ 48 jts 2 7/8" tbg. Pressure test tbg. to 3000 psi for 30 min w/ no pressure loss. RIH w/ overshot on sandline. Tag oil plug @ 1800'. RU hotoiler to csg. Pump 70 bbls 250° water down csg. RIH w/ overshot on sandline. Retrieve standing valve. RD wireline. ND BOP. NU B-2 adapter flange. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: _____
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Ending fluid to be recovered: _____ Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: Don Dulen

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/10/2009

Day: 4

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/9/2009

SITP: SICP:

RU hototiler to csg. Pump 60 bbls fresh water w/ pkr. fluid down csg. Set AS1 pkr. @ 4511' w/ 15,000# tension. NU wellhead. Pressure test csg. to 1375 psi for 30 min. w/ no bleedoff. RD.

WELL READY FOR MIT.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date:
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: Don Dulen

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/13/2009

Day: 5

Operation: Conversion

Rig: NA

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/13/2009

SITP: _____ SICP: _____

On 2/12/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 2-25-8-16). Permission was given at that time to perform the test on 2/13/09. On 2/13/09 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31604

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: _____
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Ending fluid to be recovered: _____ Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: JD Horrocks

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: Feb. 6, 2009

Day: 1

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Anchor @: 6175' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 5, 2009

SITP: SICP:

MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 6 BW & pressure up to 3000 psi--tbg ruptured. Retrieve rod string & unseat pump. LD 171 rods. PU polished rod & SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date: _____
Fluid lost/recovered today: Oil lost/recovered today: _____
Ending fluid to be recovered: Cum oil recovered: _____
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut: _____

TUBING DETAIL

ROD DETAIL

KB 13.00'	1 1/2" X 26' polished rod
178 2 7/8 M-50 tbg (5404.89')	1-2' X 7/8" pony rod
24 2 7/8 J-55 tbg (757.28')	111-7/8" scraped rods
TA (2.80' @ 6175.17' KB)	108-3/4" plain rods
1 2 7/8 J-55 tbg (30.43')	22-3/4" scraped rods
SN (1.10' @ 6208.40' KB)	6-1 1/2" weight rods
1 2 7/8 M-50 tbg (29.71')	CDI 2 1/2" X 1 3/4" X 20'
"Collar sized" gas anchor (5.22')	RHAC pump W/ SM plunger
2 7/8 nipple (.16')	
3 2 7/8 M-50 tbg (92.42')	
2 7/8 bullplug/collar (.72')	
EOT 6337.73' W/ 13' KB	

Workover Supervisor: Gary Dietz

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: Feb. 7, 2009

Day: 2

Operation:	Conversion
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Rig: Stone #5

Surf Csg:	8 5/8"	@	302'	Prod Csg:	5 1/2"	@	6584'	WT:	15.5#	Csg PBDT:	6440'
Tbg:	Size:	2 7/8"	Wt:	6.5#	Grd:	M-50	Pkr/EOT @:	0		BP/Sand PBDT:	6440'

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

Date Work Performed: Feb. 6, 2009 **SITP:** **SICP:**

LD polished rod & con't LD rod string and pump. ND wellhead & release TA @ 6175'. NU BOP. TOH & talley tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD BHA & btm 59 jts tbg. SIFN.

Starting fluid load to be recovered: _____	Starting oil rec to date: _____
Fluid lost/ <u>recovered</u> today: _____	Oil lost/ <u>recovered</u> today: _____
Ending fluid to be recovered: _____	Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

ROD DETAIL

1. The first step in the process of identifying a problem is to recognize that a problem exists. This involves gathering information about the situation and identifying the specific issue that needs to be addressed.

2. Once a problem has been identified, the next step is to define the problem clearly. This involves stating the problem in a concise and specific manner, and identifying the goals that need to be achieved in order to solve the problem.

3. The third step in the process is to generate potential solutions. This involves brainstorming ideas and considering different approaches to solving the problem. It is important to consider a wide range of options and to evaluate the potential benefits and drawbacks of each option.

4. The fourth step is to select a solution. This involves evaluating the potential solutions and choosing the one that is most likely to be effective. It is important to consider the feasibility of each solution and to weigh the potential benefits and drawbacks of each option.

5. The final step in the process is to implement the solution. This involves putting the chosen solution into action and monitoring the progress of the implementation. It is important to be flexible and to make adjustments as needed in order to ensure that the solution is effective.

1. The first step in the process of developing a business plan is to conduct a thorough market research. This involves identifying the target market, understanding their needs and preferences, and analyzing the competitive landscape. Market research can be conducted through various methods, including surveys, interviews, and focus groups. The goal is to gather valuable insights that will inform the business strategy and help in making informed decisions.

2. Once the market research is complete, the next step is to define the business goals and objectives. These should be clear, measurable, and achievable. They should also be aligned with the overall mission and vision of the business. Setting specific goals and objectives will provide a clear direction for the business and help in tracking progress over time.

3. The third step is to develop a marketing strategy. This involves identifying the most effective ways to reach the target market and promote the business. A marketing strategy should take into account the company's resources, the competitive environment, and the unique selling proposition. It should outline the key marketing channels, messaging, and promotional activities that will be implemented.

4. After developing a marketing strategy, the next step is to create a financial plan. This involves estimating the costs of the business and projecting the revenue. A financial plan should include a detailed budget, a cash flow statement, and a break-even analysis. It should also consider potential risks and contingencies. The financial plan is crucial for determining the viability of the business and for securing financing if needed.

5. The final step in the process is to write the business plan. This is a comprehensive document that outlines all the information gathered in the previous steps. It should be written in a clear, concise, and professional manner. The business plan should serve as a roadmap for the business, guiding the owner and investors through the initial stages of the venture. It should be updated regularly as the business evolves and new information becomes available.

Workover Supervisor: Gary Dietz

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/10/2009

Day: 3

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/9/2009

SITP: SICP:

RIH w/ 5 1/2" AS1 pkr., PSN (w/ standing valve in place), 50 jts 2 7/8" tbg. RU hotoiler to tbg. Pressure test tbg. to 3500 psi. Cont. RIH w/ 50 jts 2 7/8" tbg. Pressure test tbg. to 3200 psi. Cont. RIH w/ 48 jts 2 7/8" tbg. Pressure test tbg. to 3000 psi for 30 min w/ no pressure loss. RIH w/ overshot on sandline. Tag oil plug @ 1800'. RU hotoiler to csg. Pump 70 bbls 250° water down csg. RIH w/ overshot on sandline. Retrieve standing valve. RD wireline. ND BOP. NU B-2 adapter flange. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date:
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: Don Dulen

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/10/2009

Day: 4

Operation: Conversion

Rig: Stone #5

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/9/2009

SITP: SICP:

RU hotoiler to csg. Pump 60 bbls fresh water w/ pkr. fluid down csg. Set AS1 pkr. @ 4511' w/ 15,000# tension. NU wellhead. Pressure test csg. to 1375 psi for 30 min. w/ no bleedoff. RD.

WELL READY FOR MIT.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date:
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: Don Dulen

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 2-25-8-16

Report Date: 2/13/2009

Day: 5

Operation: Conversion

Rig: NA

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2" @ 6584' WT: 15.5# Csg PBTD: 6440'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: M-50 Pkr/EOT @: 4515' BP/Sand PBTD: 6440'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4560-4579'	4/76	C sds	5316-5324'	4/32
PB10 sds	4838-4845'	4/28	CP5 sds	6327-6332'	4/20
PB11 sds	4917-4925'	4/32	CP5 sds	6345-6349'	4/16
D sds	5136-5156'	4/80	BS sds	6394-6400'	4/24
D2 sds	5196-5200'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2/13/2009

SITP: SICP:

On 2/12/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MB 2-25-8-16). Permission was given at that time to perform the test on 2/13/09. On 2/13/09 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31604

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date:
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

KB 13.00'
148 jts 2 7/8" tbg. (4493.33')
PSN (1.10' @ 4506.33')
AS1 PKR (7.39')
EOT @ 4514.82'

PKR. Elements @ 4510.68'

Workover Supervisor: JD Horrocks

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

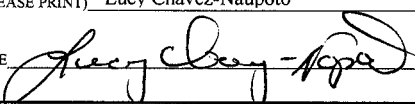
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-67170
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 679 FNL 1979 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T8S, R16E		9. API NUMBER: 4301331604
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 02/01/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:00 PM on 02-01-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 02/01/2010

(This space for State use only)

RECEIVED

FEB 04 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

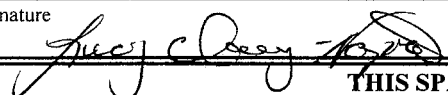
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-67170
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 679 FNL 1979 FEL NWNE Section 25 T8S R16E		8. Well Name and No. MONUMENT BUTTE FED 2-25
		9. API Well No. 4301331604
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put on	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Injection	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 12:00 PM on 02-01-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 02/01/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-67170
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 679 FNL 1979 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T8S, R16E		9. API NUMBER: 4301331604
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 02/01/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:00 PM on 02-01-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 02/01/2010

(This space for State use only)

RECEIVED

FEB 04 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
679 FNL 1979 FEL
NWNE Section 25 T8S R16E

5. Lease Serial No.

USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE FED 2-25

9. API Well No.

4301331604

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put on
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Injection

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 12:00 PM on 02-01-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

02/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/25/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design as shown in the attachment is being proposed. This design will result in 2 unique injection profiles within this one well. Zone 1 will be all the sands between the 2 packers as referenced in the attached schematic (GB4, PB10, PB11, and D1). Zone 2 will be all the sands below the packer which is also shown in the attached schematic (D2, C, CP5 and BLKSH). Newfield would also like to change the name of this well to Monument Butte Federal 2-25-8-16D.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/27/2011

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/25/2011	

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

Put on Production: 4/10/96
 GL: 5413' KB: 5426'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (305')

DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 157 jts. (6605.03')

DEPTH LANDED: 6583.60'

HOLE SIZE: 7-7/8"

CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

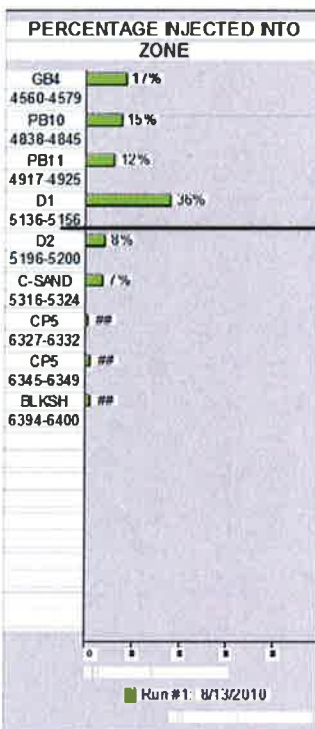
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 148 jts

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4506.33'

TOTAL STRING LENGTH: EOT @ 4514.82' KB

**Injection Wellbore Diagram**

Cement Top@ Surface

FRAC JOB

4/1/96 5316'-5324'

Initial Production: 145 BOPD,
 132 MCFG, 23 BWPD

Frac C sand as follows:

77,770# of 20/40 sand in 456 bbls of Boragel.
 Treated w/ avg press 2100 psi, avg rate 18
 bpm ISIP- 2267. Calc. flush: 5316 gal. Actual
 flush: ?.

4/3/96 5136'-5156'

Frac D sand as follows:

72,000# of 20/40 sand in 430 bbls of Boragel.
 Treated @ avg press 1750 psi, avg rate 23.3
 bpm, ISIP-2152 psi. Calc. flush: 5136 gal.
 Actual flush: 5051 gal.

4/6/96 4560'-4579'

Frac GB-4 sand as follows:

81,600# of 20/40 sand in 453 bbls of Boragel.
 Treated @ avg press 1900 psi, avg rate 27.5
 bpm, ISIP 2346 psi. Calc. flush: 4560 gal.
 Actual flush: 4470 gal.

Recompletion:

07/23/07 6327-6400'

Frac CP5 & BS sand as follows:

59429# of 20/40 sand in 507 bbls of Lighting
 17 frac fluid. Treated @ avg press 4876 psi, avg
 rate 14.2 bpm. Calc. flush: 2514 gal.
 Actual flush: 1491 gal.

07/25/07 5196-5200'

Frac D2 sand as follows:

14265# of 20/40 sand in 171 bbls of Lighting
 17 frac fluid. Treated @ avg press 4973 psi, avg
 rate 14.2 bpm. Calc. flush: 2352 gal.
 Actual flush 1197 gal.

07/25/07 4838-4925'

Frac PB10 & PB11 sand as follows:

51007# of 20/40 sand in 437 bbls of Lighting
 17 frac fluid. Treated @ avg press 3999 psi, avg
 rate 14.2 bpm. Calc. flush: 5486 gal. ?
 Actual flush 1147 gal.

2/9/09

Well converted to an Injection Well.

2/17/09

MIT completed and submitted.

Packer @ 4511'

Zone 1

4560'-79'

4838-4845'

4917-4925'

5136'-56'

Packer @ 5170'

EOT @ 5200'

5196-5200'

5316'-24'

Zone 2

6327-6332'

6345-6349'

6394-6400'

Top of fill @ 5965'

PBD @ 6440'

TD @ 6600'

PERFORATION RECORD

Date	Interval	Tool	Holes
3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD**Monument Butte Federal #2-25-8-16**

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

CR 2/17/09

RECEIVED Oct. 25, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: workover MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/3/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Monument Butte Federal 2-25-8-16D had workover procedures performed (concentric injection), attached is the schematic showing the updated information. On 11/03/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 11/03/2011 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tubing was 730 psig and the tbg pressure for the 2-7/8 tubing was 575 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 11/23/2011
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/22/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/03/2011 Time 1:00 am pm
Test Conducted by: Lynn Monson
Others Present: _____

Well: Monument Butte Federal 2-25-8-16

Field: Monument Butte

Well Location: NW/NE Sec 25, T8S, R16E

API No: 43-013-31604

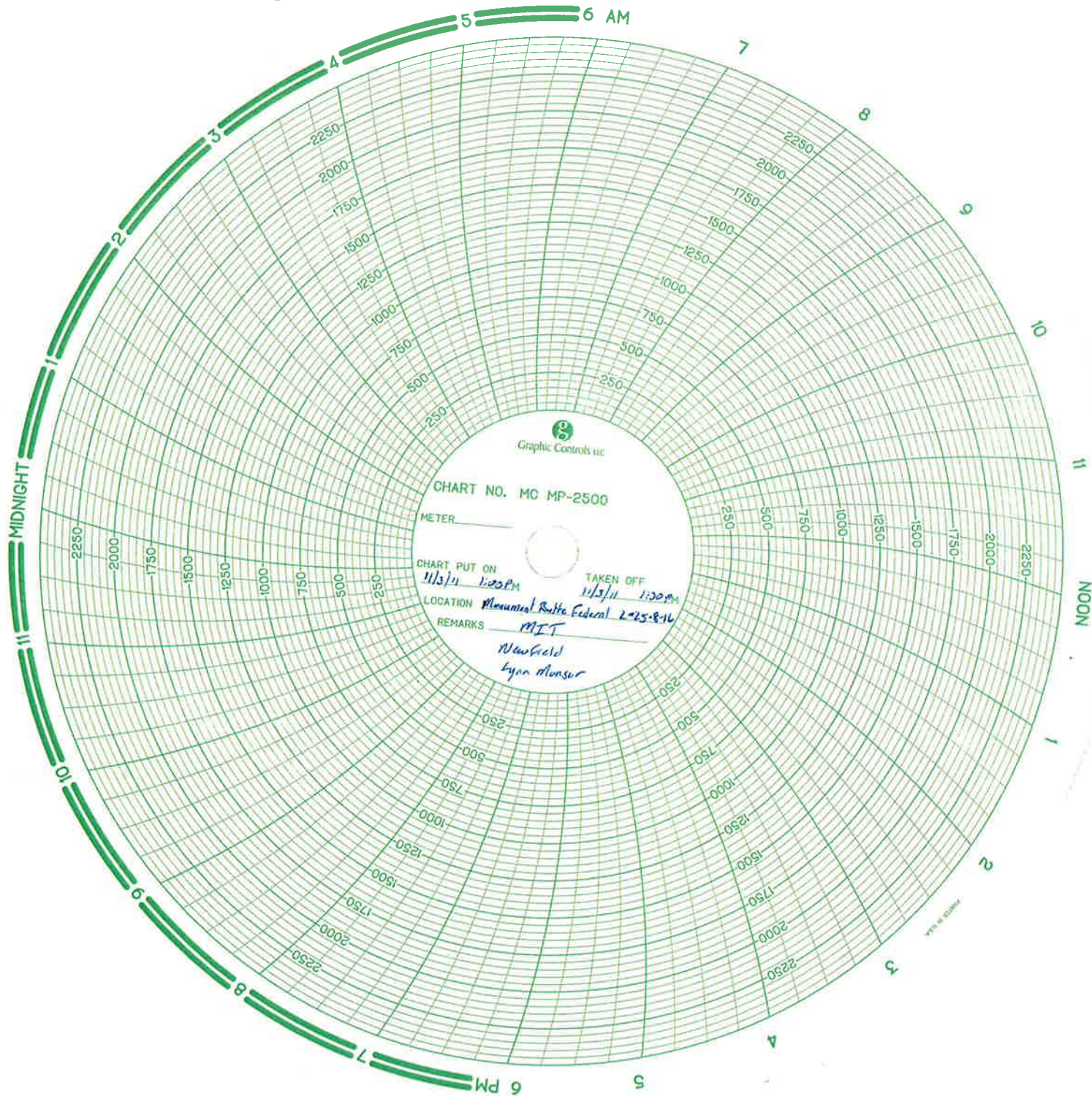
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20	<u>1250</u>	psig
25	<u>1250</u>	psig
30 min	<u>1250</u>	psig
35	<u> </u>	psig
40	<u> </u>	psig
45	<u> </u>	psig
50	<u> </u>	psig
55	<u> </u>	psig
60 min	<u> </u>	psig

Tubing pressure: 730 psig

Result: Pass 575 Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



Monument Butte Federal 2-25-8-16D

Spud Date: 3/07/96
Put on Production: 4/10/96
GL: 5413' **KB: 5426'**

Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts, (305')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

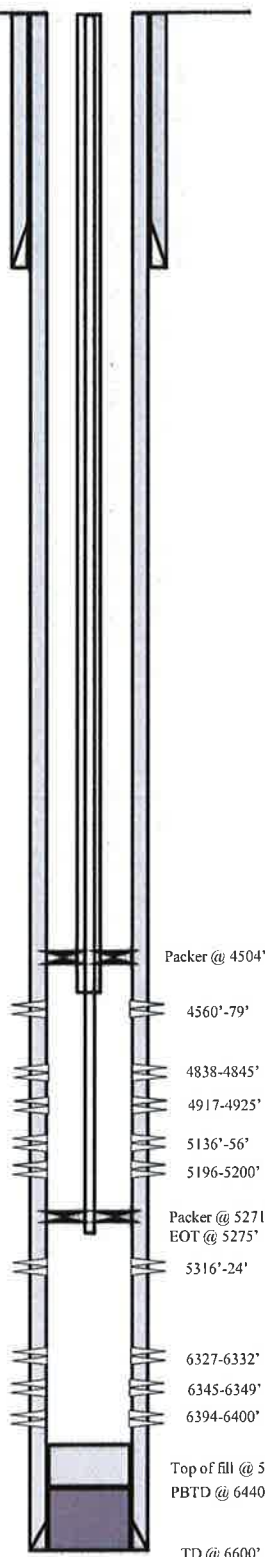
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 157 jts, (6605.03')
DEPTH LANDED: 6583.60'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 148 jts (4487.38')
CE 5-1/2" @ 4503.58'
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 24 jts (749.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5255.72'
Perf Sub 2-7/8" / N-80 (6.22')
PBR Seal Assembly: 2-7/8" @ 5263.04'
CE @ 5271.14'
TOTAL STRING LENGTH: EOT @ 5275.31' **KB**

Injection Wellbore
Diagram

Cement Top@ Surface

FRAC JOB

4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sand in 456 bbls of Boragel. Treated w/ avg press 2100 psi, avg rate 18 bpm ISIP- 2267, Calc. flush: 5316 gal, Actual flush: ?.
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sand in 430 bbls of Boragel. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP-2152 psi, Calc. flush: 5136 gal, Actual flush: 5051 gal.
4/6/96	4560'-4579'	Frac GB-4 sand as follows: 81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP 2346 psi, Calc. flush: 4560 gal, Actual flush: 4470 gal.
Recompletion:		
07/23/07	6327-6400'	Frac CP5 & BS sand as follows: 59429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm, Calc. flush: 2514 gal, Actual flush: 1491 gal.
07/25/07	5196-5200'	Frac D2 sand as follows: 14265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm, Calc. flush: 2352 gal, Actual flush 1197 gal.
07/25/07	4838-4925'	Frac PB10 & PB11 sand as follows: 51007# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm, Calc. flush: 5486 gal, ? Actual flush 1147 gal.
2/9/09		Well converted to an Injection Well.
2/17/09		Conversion MIT completed and submitted.
11/02/11		Concentric Injection procedure completed – dual injection lines installed – 2 packers set.
11/03/11		MIT Finalized – tbg detail updated

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD**Monument Butte Federal 2-25-8-16D**

679 FNL & 1979 FEL
NWNE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31604; Lease #U-67170

LCN 11/22/11

RECEIVED Nov. 22, 2011

Mark Reinbold - Injection approval

From: Mark Reinbold
To: aferrari@newfield.com
Date: 12/6/2011 1:58 PM
Subject: Injection approval
Attachments: 20111206155019.pdf

8S 16E 25

Adam,

As a follow up to our phone conversation, you have permission to commence injection in the concentric injector well Monument Butte Federal 2-25-8-16D (43-013-31604). I have attached a copy of the sundry notice and MIT accepted by DOGM on 11/23/2011.

Mark L. Reinbold, Environmental Scientist
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W North Temple
PO Box 145801
Salt Lake City, UT 84114-5801
Phone 801-538-5333
Fax 801-539-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

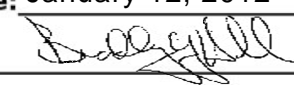
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2012	<input checked="" type="checkbox"/> OTHER		
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: WorkOver MIT		
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation /packer leak), attached is a daily status report. On 01/06/2012 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 01/06/2012 the csg was pressured up to 1155 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbp pressure was 900 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 12, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/10/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

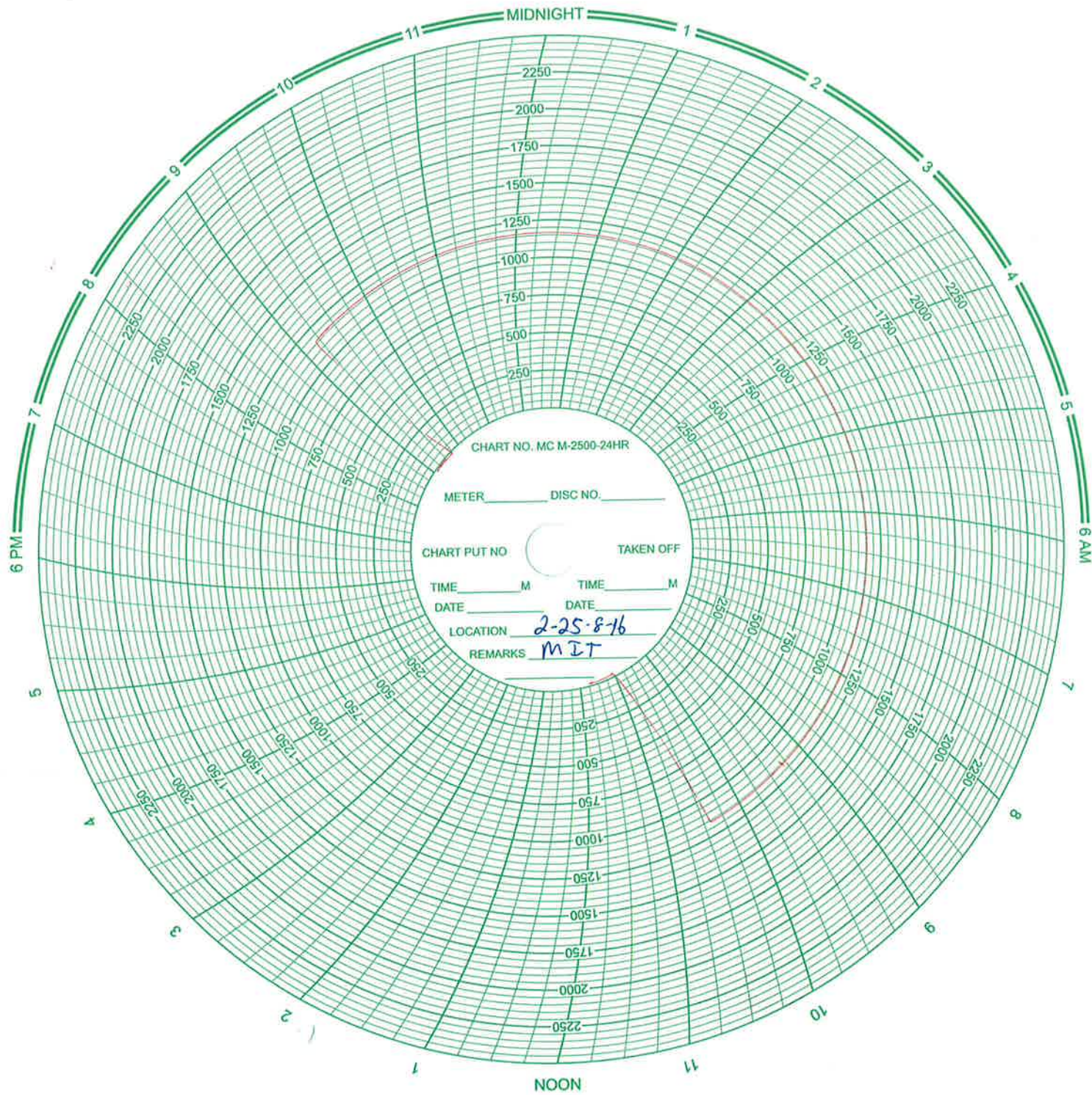
Witness: _____ Date 1/6/2012 Time 2:30 am pm
Test Conducted by: Bowdy Cloward
Others Present: _____

Well: <u>Monument Butte 2-25-8-16</u>	Field: <u>Newfield Monument Butte</u>
Well Location: <u>Monument Butte 2-25-8-16</u> <u>NW 1/4 Sec 25 T8S R16E Duchesne County, UT</u>	API No: <u>43-013-31604</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1155</u>	psig
5	<u>1155</u>	psig
10	<u>1155</u>	psig
15	<u>1155</u>	psig
20	<u>1155</u>	psig
25	<u>1155</u>	psig
30 min	<u>1155</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	<u>900</u>	psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: [Signature]



Daily Activity Report

Format For Sundry

MON BT 2-25-8-16

10/1/2011 To 2/29/2012

12/6/2011 Day: 2

Water Isolation

WWS #5 on 12/6/2011 - Finish POOH w/pkr. RBIH w/ pkr to set @ 5271'. Test csg and leave overnight. - 11-2-11. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 1025#. Bumped pressure up to 1500# for 30 min test. PU and talley stinger and 150 jts 1.9" tbg. Change over and land 1.9" tbg on the hanger w/ 6000# of compression. RD floor and tbg works. ND 5K BOPS. NU well head. RDMOWOR. Shut in higher zones pressure 150 PSI. Shut in lower zones pressure 500 PSI. 1.9" tbg tally is recorded in rod detail tab for today. - 10-31-2011 Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. ND well head and release 5.5" arrow set pkr. Strip on BOPS RU floor and tbg works. Flush tbg w/60 bbls fresh water. Circulate standing valve to SN. Test tbg to 3000#. RU and RIH w/ sandline to retrieve standing valve. Rack out sandline and TOOH w/ 148 jts 2.875" tbg. LD 5.5" arrow set pkr and PSN. PU and RBIH w/ 5.5" bit and scraper, 148 jts 2-7/8" tbg. PU and talley 63 jts. Tag PBTB @ 6440'. LD 41 jts. EOT @ 5250'. SWIFN @ 18:00 PREFERRED HO 1405.00 WWS#5 \$5725 MIRUWOR, test tbg and POOH w/ pkr. RBIH w/ bit and scraper to PBTB. POOH w/ 41 jts. SWIFN. - 10-31-2011 Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. ND well head and release 5.5" arrow set pkr. Strip on BOPS RU floor and tbg works. Flush tbg w/60 bbls fresh water. Circulate standing valve to SN. Test tbg to 3000#. RU and RIH w/ sandline to retrieve standing valve. Rack out sandline and TOOH w/ 148 jts 2.875" tbg. LD 5.5" arrow set pkr and PSN. PU and RBIH w/ 5.5" bit and scraper, 148 jts 2-7/8" tbg. PU and talley 63 jts. Tag PBTB @ 6440'. LD 41 jts. EOT @ 5250'. SWIFN @ 18:00 PREFERRED HO 1405.00 WWS#5 \$5725 MIRUWOR, test tbg and POOH w/ pkr. RBIH w/ bit and scraper to PBTB. POOH w/ 41 jts. SWIFN. - - - - - 11-1-11. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. TOOH breaking and redoping. w/ 24 jts out cont POOH w/ 148 jts 2.875" tbg. LD 5.5" bit and scraper. PU and TIH w/5.5" arrow set pkr, seal assembly, 6' perf sub, 24 jts, 5.5" herp pkr and 148 jts of 2.875 tbg. RD floor and tbg works. Strip off 5K BOPS. Land tbg w/ tbg hanger. Circ, set Arrow set pkr w/ 10000# tension @ 5271'. Circ 120 Bbls of fresh water and pkr fluid down tbg. Circ standing valve to PSN, set pkr @ 4504'. Test casing and pkr to 1500# and left to test overnight. NU 5K BOPS. RU floor and tbg works SWIFN @ 18:00. BMW HO 1113.00 WWS#5 4875.0 - 11-1-11. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. TOOH breaking and redoping. w/ 24 jts out cont POOH w/ 148 jts 2.875" tbg. LD 5.5" bit and scraper. PU and TIH w/5.5" arrow set pkr, seal assembly, 6' perf sub, 24 jts, 5.5" herp pkr and 148 jts of 2.875 tbg. RD floor and tbg works. Strip off 5K BOPS. Land tbg w/ tbg hanger. Circ, set Arrow set pkr w/ 10000# tension @ 5271'. Circ 120 Bbls of fresh water and pkr fluid down tbg. Circ standing valve to PSN, set pkr @ 4504'. Test casing and pkr to 1500# and left to test overnight. NU 5K BOPS. RU floor and tbg works SWIFN @ 18:00. BMW HO 1113.00 WWS#5 4875.0 - 11-2-11. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 1025#. Bumped pressure up to 1500# for 30 min test. PU and talley stinger and 150 jts 1.9" tbg. Change over and land 1.9" tbg on

the hanger w/ 6000# of compression. RD floor and tbg works. ND 5K BOPS. NU well head. RDMOWOR. Shut in higher zones pressure 150 PSI. Shut in lower zones pressure 500 PSI. 1.9" tbg tally is recorded in rod detail tab for today. - 10-31-2011 Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRUWOR. ND well head and release 5.5" arrow set pkr. Strip on BOPS RU floor and tbg works. Flush tbg w/60 bbls fresh water. Circulate standing valve to SN. Test tbg to 3000#. RU and RIH w/ sandline to retrieve standing valve. Rack out sandline and TOO H w/ 148 jts 2.875" tbg. LD 5.5" arrow set pkr and PSN. PU and RBIH w/ 5.5" bit and scraper, 148 jts 2-7/8" tbg. PU and talley 63 jts. Tag PBTD @ 6440'. LD 41 jts. EOT @ 5250'. SWIFN @ 18:00 PREFFERED HO 1405.00 WWS#5 \$5725 MIRUWOR, test tbg and POOH w/ pkr. RBIH w/ bit and scraper to PBTD. POOH w/ 41 jts. SWIFN. - 11-2-11. Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 1025#. Bumped pressure up to 1500# for 30 min test. PU and talley stinger and 150 jts 1.9" tbg. Change over and land 1.9" tbg on the hanger w/ 6000# of compression. RD floor and tbg works. ND 5K BOPS. NU well head. RDMOWOR. Shut in higher zones pressure 150 PSI. Shut in lower zones pressure 500 PSI. 1.9" tbg tally is recorded in rod detail tab for today.

Daily Cost: \$0

Cumulative Cost: \$13,718

12/8/2011 Day: 4

Water Isolation - MIT

Rigless on 12/8/2011 - Conduct MIT - On 11/03/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 11/03/2011 the csg was pressured up to 1250 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tubing was 730 psig and the tbg pressure for the 2-7/8 tubing was 575 psig during the test. There was not a State representative available to witness the test.

Daily Cost: \$0

Cumulative Cost: \$50,372

12/27/2011 Day: 5

Water Isolation - MIT

Rigless on 12/27/2011 - Install Well head equipment - Intallation of well head equipment

Daily Cost: \$0

Cumulative Cost: \$84,845

1/7/2012 Day: 6

Water Isolation - MIT

WWS #5 on 1/7/2012 - MIRUSU. TOO H w/ 1.9" tbg. - MIRUSU. Stack out on 1.9" tbg. Test pkr & csg (good test). Wait on orders. Pump 5 bbls water down tbg. @ 750 psi. Well circulates alittle.. RU BOP's. TOO H w/ 1.9" tbg. LD stinger. Circulate SV to PSN. Leave 3000 psi on well over night. SIFN. - MIRUSU. Stack out on 1.9" tbg. Test pkr & csg (good test). Wait on orders. Pump 5 bbls water down tbg. @ 750 psi. Well circulates alittle.. RU BOP's. TOO H w/ 1.9" tbg. LD stinger. Circulate SV to PSN. Leave 3000 psi on well over night. SIFN. - MIRUSU. Stack out on 1.9" tbg. Test pkr & csg (good test). Wait on orders. Pump 5 bbls water down tbg. @ 750 psi. Well circulates alittle.. RU BOP's. TOO H w/ 1.9" tbg. LD stinger. Circulate SV to PSN. Leave 3000 psi on well over night. SIFN. - Open well w/ 25 on casing, 2500 psi on tbg. Bump psi up to 3000 psi (good test). Release psi. Ret SV w/ Sandline. Release hydrlic pkr & arrow set - 1. TOO H w/ 148 jts 2-7/8" M-50 tbg WRP pkr, 24 jts tbg, 5-1/2" Arrow Set - 1 pkr. TIH w/ 5-1/2" AS 1 pkr, PBR, Perf sub, SN, 25 jts 2-7/8" M-50 tbg, WRP hyd set pkr, 147 jts 2-7/8" tbg. Set pkr w/ 8000#'s tension @ 5272' CE, SN @ 5256', EOT @ 5276'. Land tbg on tbg hanger. Pump 65 bbls pkr fluid. Drop SV & pressure tbg to 2500 psi (good test). Set WRP pkr w/ 3400 psi @ 4477' CE. RU spool & BOP's. Pressure casing to 1500 psi & lreave over night.

SIFN. - Open well w/ 25 on casing, 2500 psi on tbg. Bump psi up to 3000 psi (good test). Release psi. Ret SV w/ Sandline. Release hydrlic pkr & arrow set - 1. TOOH w/ 148 jts 2-7/8" M-50 tbg WRP pkr, 24 jts tbg, 5-1/2" Arrow Set - 1 pkr. TIH w/ 5-1/2" AS 1 pkr, PBR, Perf sub, SN, 25 jts 2-7/8" M-50 tbg, WRP hyd set pkr, 147 jts 2-7/8" tbg. Set pkr w/ 8000#'s tension @ 5272' CE, SN @ 5256', EOT @ 5276'. Land tbg on tbg hanger. Pump 65 bbls pkr fluid. Drop SV & pressure tbg to 2500 psi (good test). Set WRP pkr w/ 3400 psi @ 4477' CE. RU spool & BOP's. Pressure casing to 1500 psi & lreave over night. SIFN. - Open well w/ 25 on casing, 2500 psi on tbg. Bump psi up to 3000 psi (good test). Release psi. Ret SV w/ Sandline. Release hydrlic pkr & arrow set - 1. TOOH w/ 148 jts 2-7/8" M-50 tbg WRP pkr, 24 jts tbg, 5-1/2" Arrow Set - 1 pkr. TIH w/ 5-1/2" AS 1 pkr, PBR, Perf sub, SN, 25 jts 2-7/8" M-50 tbg, WRP hyd set pkr, 147 jts 2-7/8" tbg. Set pkr w/ 8000#'s tension @ 5272' CE, SN @ 5256', EOT @ 5276'. Land tbg on tbg hanger. Pump 65 bbls pkr fluid. Drop SV & pressure tbg to 2500 psi (good test). Set WRP pkr w/ 3400 psi @ 4477' CE. RU spool & BOP's. Pressure casing to 1500 psi & lreave over night. SIFN. - Check pressure on casing 1200 psi. Bump to 1500 psi. Gained 120 psi in 30 min. TIH w/ stinger, 160 jts 1.9" tbg, 8', 8', 4' x 1.90" tbg pup jts, 1 jt 1.90" tbg. Sting into PBR. Land tbg w/ tbg hanger w/ 5000#'s compression. RD BOP's. RU well head valves. RDMOSU @ 2:30 PM. - Check pressure on casing 1200 psi. Bump to 1500 psi. Gained 120 psi in 30 min. TIH w/ stinger, 160 jts 1.9" tbg, 8', 8', 4' x 1.90" tbg pup jts, 1 jt 1.90" tbg. Sting into PBR. Land tbg w/ tbg hanger w/ 5000#'s compression. RD BOP's. RU well head valves. RDMOSU @ 2:30 PM. - Check pressure on casing 1200 psi. Bump to 1500 psi. Gained 120 psi in 30 min. TIH w/ stinger, 160 jts 1.9" tbg, 8', 8', 4' x 1.90" tbg pup jts, 1 jt 1.90" tbg. Sting into PBR. Land tbg w/ tbg hanger w/ 5000#'s compression. RD BOP's. RU well head valves. RDMOSU @ 2:30 PM.

Daily Cost: \$0

Cumulative Cost: \$92,470

1/9/2012 Day: 9


Water Isolation - MIT

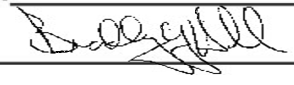
Rigless on 1/9/2012 - Conduct an MIT - On 01/06/2012 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 01/06/2012 the csg was pressured up to 1155 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 900 psig during the test. There was not a State representative available to witness the test. **Finalized**

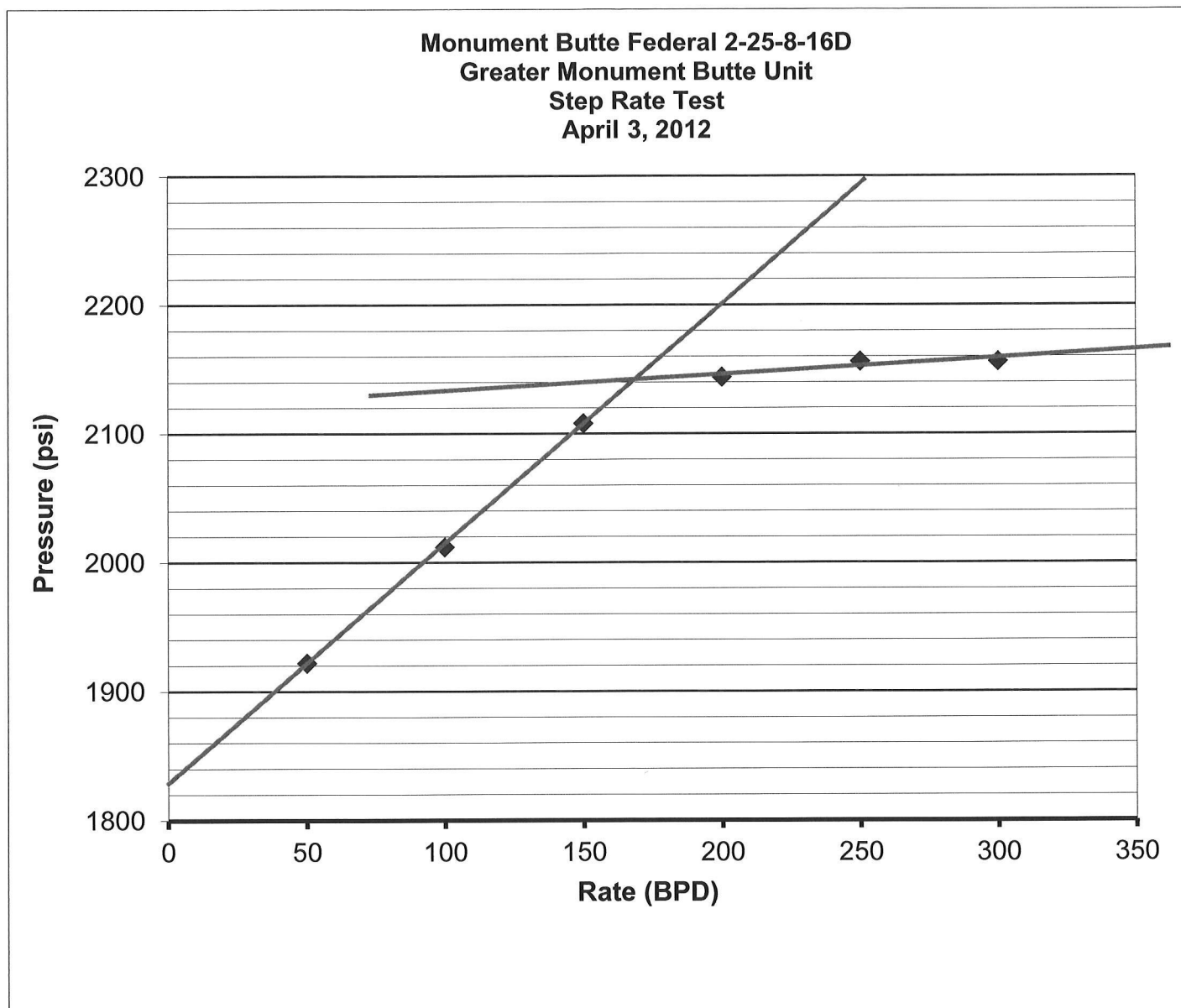
Daily Cost: \$0

Cumulative Cost: \$114,021

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2012	OTHER: <input type="text" value="Put on Injection"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above reference well was put on injection at 3:15 PM on 02/17/2012. The Monument Butte Federal 2-25-8-16 - 2-7/8" tbg has a 1/2" meter with seven digits and was put on at a rate of 200 BWIPD. The Monument Butte Federal 2-25-8-16D - 1.9" tbg has a 1/2" meter with seven digits and was put on at a rate of 200 BWIPD.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: March 05, 2012</p> <p>By: </p> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 2/22/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25-8-16D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="Step Rate Test"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A step rate test was conducted on the subject well on April 3, 2012. Results from the test indicate that the fracture gradient is 0.842 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 2000 psi to 2140 psi.		
Accepted by the Utah Division of Oil, Gas and Mining Date: May 17, 2012 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 4/19/2012



		Step	Rate(bpd)	Pressure(psi)
Start Pressure:	1835 psi	1	50	1922
		2	100	2012
Top Perforation:	5316 feet	3	150	2108
Fracture pressure (Pfp):	2140 psi	4	200	2144
FG:	0.842 psi/ft	5	250	2156
		6	300	2156

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 04/05/2012 08:16:27
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Monument Butte Federal 2-25-8-16D SRT (4-3-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Apr 03, 2012 09:00:01 AM MDT
 Data End Date: Apr 03, 2012 03:30:01 PM MDT
 Reading: 1 to 79 of 79
 Reading Rate: 2 Seconds
 Last Calibration Date: Apr 12, 2011
 Next Calibration Date: Apr 12, 2012
 Next Calibration Date: Apr 12, 2012

Monument Butte Federal 2-25-8-16D SRT (4-3-2012)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
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1	Apr 03, 2012 09:00:01 AM	1847
2	Apr 03, 2012 09:05:00 AM	1844.6
3	Apr 03, 2012 09:10:01 AM	1842.2
4	Apr 03, 2012 09:15:00 AM	1840.6
5	Apr 03, 2012 09:20:01 AM	1836.8
6	Apr 03, 2012 09:25:00 AM	1836.8
7	Apr 03, 2012 09:30:01 AM	1835.2
8	Apr 03, 2012 09:35:01 AM	1891.6
9	Apr 03, 2012 09:40:01 AM	1906.4
10	Apr 03, 2012 09:45:01 AM	1909.4
11	Apr 03, 2012 09:50:00 AM	1913
12	Apr 03, 2012 09:55:01 AM	1913.2
13	Apr 03, 2012 10:00:00 AM	1915.2
14	Apr 03, 2012 10:05:01 AM	1917.2
15	Apr 03, 2012 10:10:00 AM	1919.2
16	Apr 03, 2012 10:15:01 AM	1920.4
17	Apr 03, 2012 10:20:01 AM	1921.8
18	Apr 03, 2012 10:25:01 AM	1922
19	Apr 03, 2012 10:30:01 AM	1922
20	Apr 03, 2012 10:35:00 AM	1985
21	Apr 03, 2012 10:40:01 AM	1991.6
22	Apr 03, 2012 10:45:00 AM	1996.6
23	Apr 03, 2012 10:50:01 AM	1998.6
24	Apr 03, 2012 10:55:00 AM	2001.6
25	Apr 03, 2012 11:00:01 AM	2003.2
26	Apr 03, 2012 11:05:01 AM	2005.6
27	Apr 03, 2012 11:10:01 AM	2006.2
28	Apr 03, 2012 11:15:01 AM	2006.4
29	Apr 03, 2012 11:20:00 AM	2008.6
30	Apr 03, 2012 11:25:01 AM	2010.4
31	Apr 03, 2012 11:29:59 AM	2011.8
32	Apr 03, 2012 11:35:01 AM	2057.2
33	Apr 03, 2012 11:39:59 AM	2071.8
34	Apr 03, 2012 11:45:01 AM	2078.6
35	Apr 03, 2012 11:50:01 AM	2085.4
36	Apr 03, 2012 11:55:01 AM	2093
37	Apr 03, 2012 12:00:01 PM	2092.6
38	Apr 03, 2012 12:05:00 PM	2098.6

Monument Butte Federal 2-25-8-16D SRT (4-3-2012)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA
39	Apr 03, 2012 12:10:01 PM	2102.6
40	Apr 03, 2012 12:15:00 PM	2103.6
41	Apr 03, 2012 12:20:00 PM	2103.6
42	Apr 03, 2012 12:25:00 PM	2105.8
43	Apr 03, 2012 12:30:01 PM	2108.4
44	Apr 03, 2012 12:35:00 PM	2122.8
45	Apr 03, 2012 12:40:01 PM	2130.8
46	Apr 03, 2012 12:45:00 PM	2133
47	Apr 03, 2012 12:49:59 PM	2137.6
48	Apr 03, 2012 12:55:01 PM	2140
49	Apr 03, 2012 12:59:59 PM	2140.8
50	Apr 03, 2012 01:05:00 PM	2139.6
51	Apr 03, 2012 01:10:00 PM	2142
52	Apr 03, 2012 01:15:00 PM	2143.8
53	Apr 03, 2012 01:20:00 PM	2146.4
54	Apr 03, 2012 01:25:00 PM	2145.6
55	Apr 03, 2012 01:30:01 PM	2144.4
56	Apr 03, 2012 01:34:59 PM	2152.8
57	Apr 03, 2012 01:40:00 PM	2154.8
58	Apr 03, 2012 01:45:00 PM	2157.8
59	Apr 03, 2012 01:50:00 PM	2159
60	Apr 03, 2012 01:54:59 PM	2156.8
61	Apr 03, 2012 02:00:01 PM	2155.8
62	Apr 03, 2012 02:05:01 PM	2158.8
63	Apr 03, 2012 02:10:01 PM	2154.8
64	Apr 03, 2012 02:15:01 PM	2155.2
65	Apr 03, 2012 02:20:00 PM	2154.2
66	Apr 03, 2012 02:25:01 PM	2153.4
67	Apr 03, 2012 02:30:00 PM	2155.6
68	Apr 03, 2012 02:35:01 PM	2154.2
69	Apr 03, 2012 02:39:59 PM	2153.8
70	Apr 03, 2012 02:45:01 PM	2150.2
71	Apr 03, 2012 02:50:01 PM	2155
72	Apr 03, 2012 02:55:01 PM	2151.8
73	Apr 03, 2012 03:00:01 PM	2151.8
74	Apr 03, 2012 03:05:00 PM	2151
75	Apr 03, 2012 03:10:01 PM	2152.4
76	Apr 03, 2012 03:15:00 PM	2154
77	Apr 03, 2012 03:20:01 PM	2155.8
78	Apr 03, 2012 03:25:00 PM	2158
79	Apr 03, 2012 03:30:01 PM	2155.8

End of Report

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 04/05/2012 08:16:41
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Monument Butte Federal 2-25-8-16D ISIP (4-3-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Apr 03, 2012 03:30:14 PM MDT
 Data End Date: Apr 03, 2012 04:00:14 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 2 Seconds
 Last Calibration Date: Apr 12, 2011
 Next Calibration Date: Apr 12, 2012
 Next Calibration Date: Apr 12, 2012

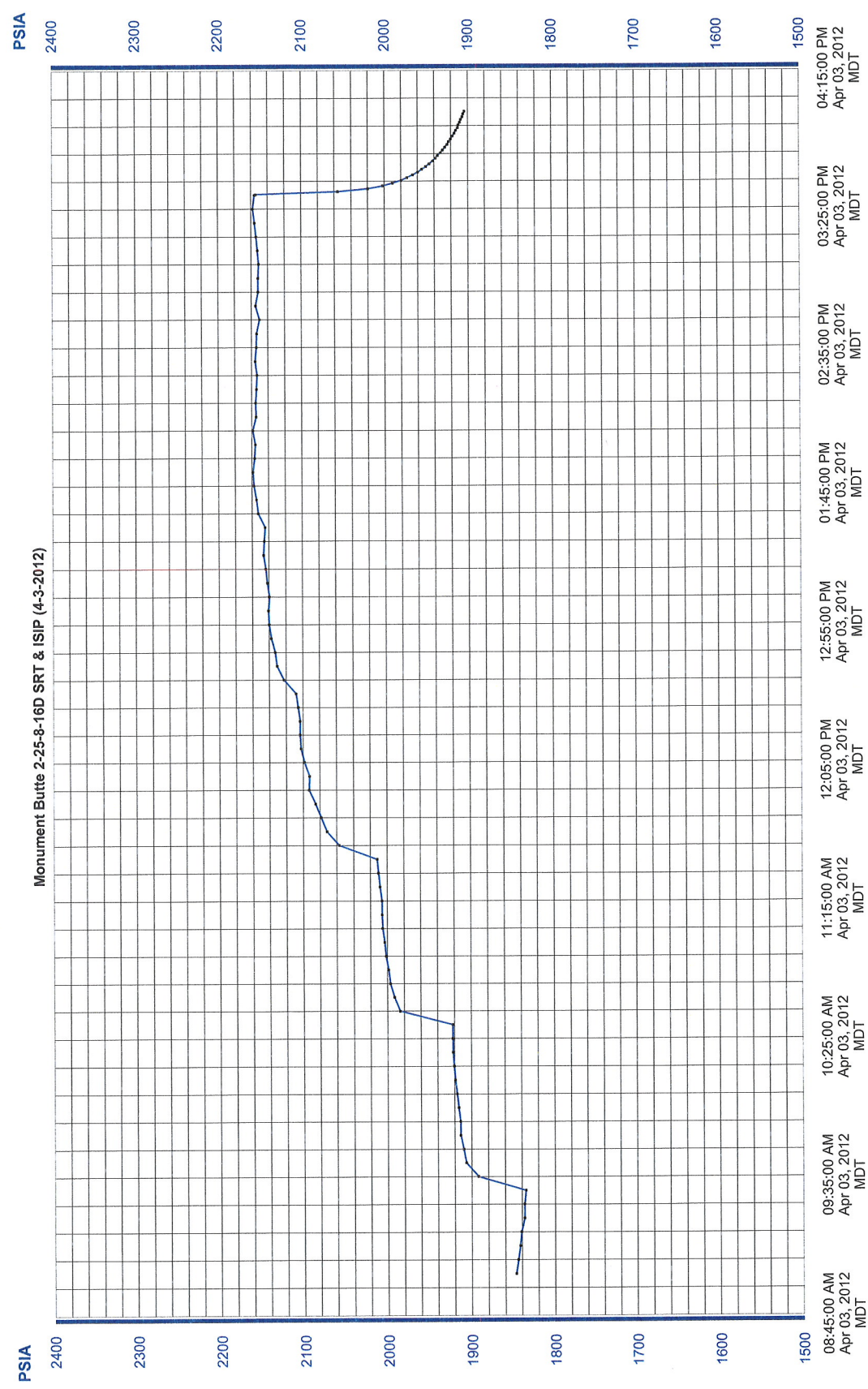
Monument Butte Federal 2-25-8-16D ISIP (4-3-2012)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
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1	Apr 03, 2012 03:30:14 PM	2154.2
2	Apr 03, 2012 03:31:14 PM	2055.8
3	Apr 03, 2012 03:32:13 PM	2019.8
4	Apr 03, 2012 03:33:14 PM	2002
5	Apr 03, 2012 03:34:14 PM	1990.2
6	Apr 03, 2012 03:35:12 PM	1979.8
7	Apr 03, 2012 03:36:14 PM	1972.8
8	Apr 03, 2012 03:37:14 PM	1965.8
9	Apr 03, 2012 03:38:14 PM	1959.8
10	Apr 03, 2012 03:39:14 PM	1954.8
11	Apr 03, 2012 03:40:14 PM	1950
12	Apr 03, 2012 03:41:14 PM	1946
13	Apr 03, 2012 03:42:14 PM	1941.8
14	Apr 03, 2012 03:43:14 PM	1938.4
15	Apr 03, 2012 03:44:14 PM	1935.8
16	Apr 03, 2012 03:45:13 PM	1932.4
17	Apr 03, 2012 03:46:13 PM	1929.8
18	Apr 03, 2012 03:47:14 PM	1927
19	Apr 03, 2012 03:48:13 PM	1924.4
20	Apr 03, 2012 03:49:14 PM	1922.6
21	Apr 03, 2012 03:50:14 PM	1920.2
22	Apr 03, 2012 03:51:13 PM	1918
23	Apr 03, 2012 03:52:14 PM	1915.8
24	Apr 03, 2012 03:53:14 PM	1914.2
25	Apr 03, 2012 03:54:14 PM	1911.8
26	Apr 03, 2012 03:55:14 PM	1911.2
27	Apr 03, 2012 03:56:14 PM	1909.4
28	Apr 03, 2012 03:57:14 PM	1908.2
29	Apr 03, 2012 03:58:13 PM	1906.4
30	Apr 03, 2012 03:59:14 PM	1905.4
31	Apr 03, 2012 04:00:14 PM	1904

End of Report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25-8-16D
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. API NUMBER: 43013316040000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Step Rate Test </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A step rate test was conducted on the subject well on April 3, 2012. Results from the test indicate that the fracture gradient is 0.842 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 2000 psi to 2140 psi.		
		Accepted by the Utah Division of Oil, Gas and Mining Date: May 17, 2012 By: <i>[Signature]</i>
As stated in an e-mail message (6-4-2012) from Lucy Chavez-Naupoto, the step rate test was conducted on the lower injection zone, using the inner 1.9-inch diameter tubing. The lower injection zone has perforations between 5316 and 6400 feet. <i>MLR</i>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/19/2012	

Spud Date: 3/07/96
Put on Production: 4/10/96
GL: 5413' KB: 5426'

Monument Butte Federal 2-25-8-16D

Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (305')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

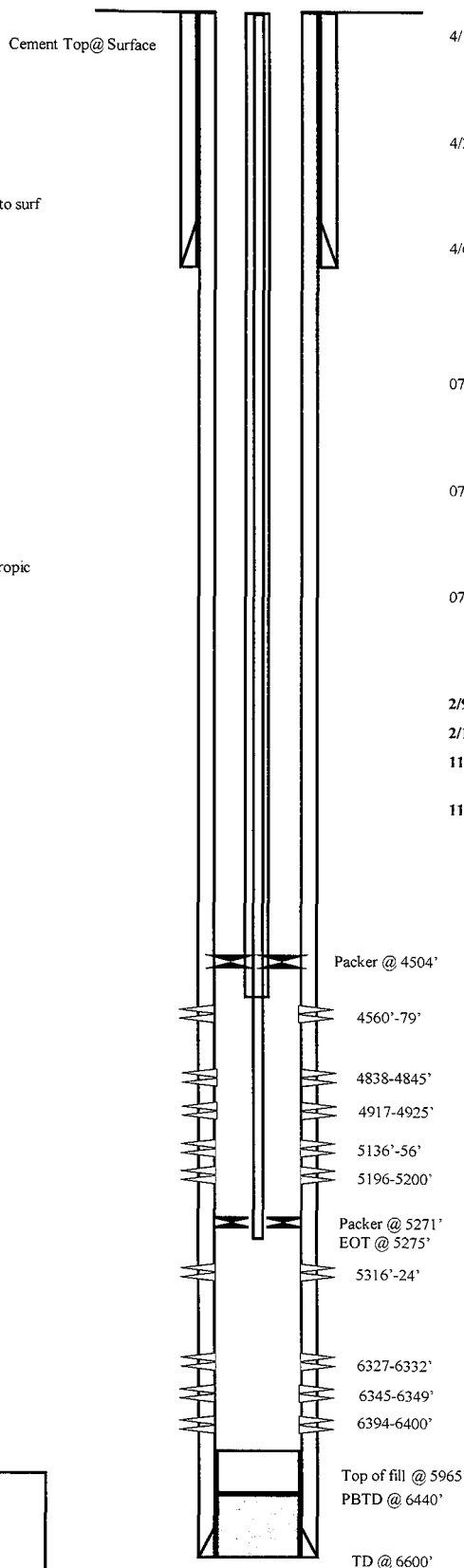
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 157 jts. (6605.03')
DEPTH LANDED: 6583.60'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 148 jts (4487.38')
CE 5-1/2" @ 4503.58'
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 24 jts (749.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5255.72'
Perf Sub 2-7/8" / N-80 (6.22')
PBR Seal Assembly: 2-7/8" @ 5263.04'
CE @ 5271.14'
TOTAL STRING LENGTH: EOT @ 5275.31' KB

Injection Wellbore Diagram



FRAC JOB

4/1/96 5316'-5324' **Frac C sand as follows:**
77,770# of 20/40 sand in 456 bbls of Boragel.
Treated w/, avg press 2100 psi, avg rate 18
bpm ISIP- 2267. Calc. flush: 5316 gal. Actual
flush: ?.

4/3/96 5136'-5156' **Frac D sand as follows:**
72,000# of 20/40 sand in 430 bbls of Boragel.
Treated @ avg press 1750 psi, avg rate 23.3
bpm, ISIP-2152 psi. Calc. flush: 5136 gal.
Actual flush: 5051 gal.

4/6/96 4560'-4579' **Frac GB-4 sand as follows:**
81,600# of 20/40 sand in 453 bbls of Boragel.
Treated @ avg press 1900 psi, avg rate 27.5
bpm, ISIP 2346 psi. Calc. flush: 4560 gal.
Actual flush: 4470 gal.

07/23/07 6327-6400' **Recompletion:**
Frac CP5 & BS sand as follows:
59429# of 20/40 sand in 507 bbls of Lighting
17 frac fluid Treated @ avg press 4876 psi, avg
rate 14.2 bpm. Calc. flush: 2514 gal.
Actual flush: 1491 gal.

07/25/07 5196-5200' **Frac D2 sand as follows:**
14265# of 20/40 sand in 171 bbls of Lighting
17 frac fluid. Treated @ avg press 4973 psi, avg
rate 14.2 bpm. Calc. flush: 2352 gal.
Actual flush 1197 gal.

07/25/07 4838-4925' **Frac PB10 & PB11 sand as follows:**
51007# of 20/40 sand in 437 bbls of Lighting
17 frac fluid. Treated @ avg press 3999 psi, avg
rate 14.2 bpm. Calc. flush: 5486 gal. ?
Actual flush 1147 gal.

2/9/09 **Well converted to an Injection Well.**

2/17/09 **Conversion MIT completed and submitted.**

11/02/11 **Concentric Injection procedure completed -**
dual injection lines installed - 2 packers set.

11/03/11 **MIT Finalized - tbg detail updated**

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	? holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes



Monument Butte Federal 2-25-8-16D

679 FNL & 1979 FEL
NWNE Section 25-T8S-R16E
Duchesne Co, Utah
API #43-013-31604; Lease #U-67170

Monument Butte Federal #2-25-8-16

Spud Date: 3/07/96

P

ut on Production: 4/10/96

GL: 5413' KB: 5426'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (305')

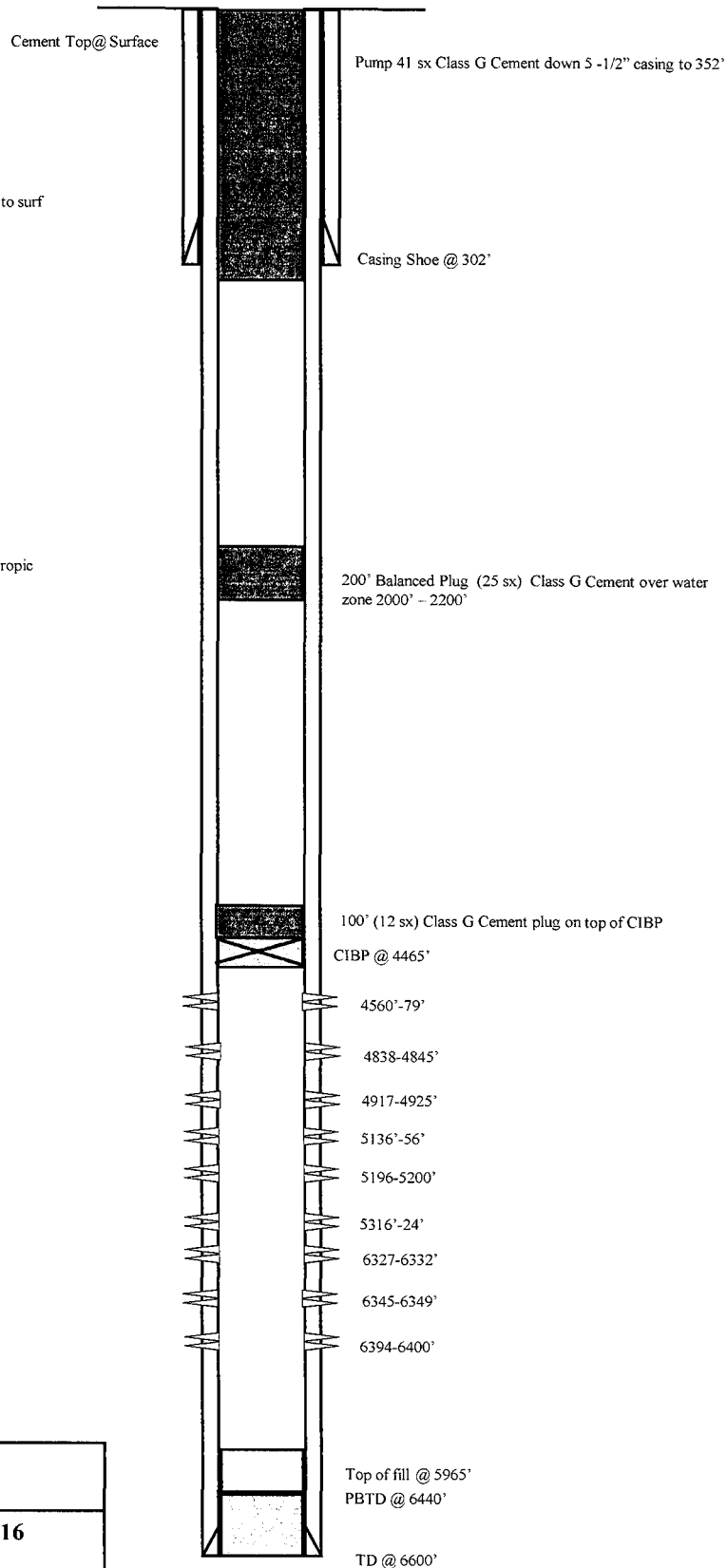
DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

Proposed P & A Wellbore Diagram



PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 157 jts. (6605.03')

DEPTH LANDED: 6583.60'

HOLE SIZE: 7-7/8"

CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic

CEMENT TOP AT: Surface per CBL

NEWFIELD

Monument Butte Federal #2-25-8-16

679 FNL & 1979 FEL

NWNE Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-31604; Lease #U-67170

Spud Date: 3/07/96
Put on Production: 4/10/96
GL: 5413' KB: 5426'

Monument Butte Federal 2-25-8-16D

Initial Production: 145 BOPD,
132 MCFG, 23 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts (305')
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 157 jts (6605.03')
DEPTH LANDED: 6583.60'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hyfill mixed & 450 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 147 jts (4459.9')
HRP Hydraulic set PACKER CE AT: 4477'
TBG 2-7/8": 25 jts (776.5')
SEAT NIPPLE AT: 5256.2'
PERFORATED PUP 2-7/8" N-80 AT: 5257'
POLISHED BORE AT: 5263.5'
ARROW #1 PACKER CE AT: 5272'
TOTAL STRING LENGTH: EOT @ 5276'

CONCENTRIC STRING

TBG HANGER 2-3/8" / J-55 (0.5')
1.9 x 2-3/8" XO AT: 11'
TBG ID: 1 jt (32.6')
TBG PUP 1J (9.9')
TBG PUP 1J (9.9')
TBG PUP 1J (3.9')
1.9" IJ / 2.76# / J-55 TBG 160 jts (5199.8')
PBR STINGER AT: 5263'
TOTAL STRING LENGTH: EOT @ 5263'

Injection Wellbore Diagram

Cement Top @ Surface

FRAC JOB

4/1/96	5316'-5324'	Frac C sand as follows: 77,770# of 20/40 sand in 456 bbls of Boragel. Treated @ avg press 2100 psi, avg rate 16 bpm, ISIP: 2267. Calc. flush: 5316 gal. Actual flush: ?
4/3/96	5136'-5156'	Frac D sand as follows: 72,000# of 20/40 sand in 430 bbls of Boragel. Treated @ avg press 1750 psi, avg rate 23.3 bpm, ISIP: 2152 psi. Calc. flush: 5136 gal. Actual flush: 5051 gal.
4/6/96	4560'-4579'	Frac GB-4 sand as follows: 81,600# of 20/40 sand in 453 bbls of Boragel. Treated @ avg press 1900 psi, avg rate 27.5 bpm, ISIP: 2346 psi. Calc. flush: 4560 gal. Actual flush: 4470 gal.
Recompletion:		
07/23/07	6327-6400'	Frac CP5 & BS sand as follows: 59,429# of 20/40 sand in 507 bbls of Lighting 17 frac fluid. Treated @ avg press 4876 psi, avg rate 14.2 bpm. Calc. flush: 2514 gal. Actual flush: 1491 gal.
07/25/07	5196-5200'	Frac D2 sand as follows: 14,265# of 20/40 sand in 171 bbls of Lighting 17 frac fluid. Treated @ avg press 4973 psi, avg rate 14.2 bpm. Calc. flush: 2352 gal. Actual flush: 1197 gal.
07/25/07	4838-4925'	Frac PB10 & PB11 sand as follows: 51,007# of 20/40 sand in 437 bbls of Lighting 17 frac fluid. Treated @ avg press 3999 psi, avg rate 14.2 bpm. Calc. flush: 5486 gal. Actual flush: 1147 gal.
2/9/09		Well converted to an Injection Well.
2/17/09		Conversion MIT completed and submitted.
11/02/11		Concentric Injection procedure completed - dual injection lines installed - 2 packers set.
11/03/11		MIT Finalized - tbg detail updated

Packer 4477'

4560'-79'

4838-4845'

4917-4925'

5136'-56'

5196-5200'

1.9" EOT @ 5263'

Packer 5272'

2-7/8" EOT @ 5276'

5316'-24'

6327-6332'

6345-6349'

6394-6400'

Top of fill @ 5965'

PBTD @ 6440'

TD @ 6600'

PERFORATION RECORD

3/30/96	5316'-5324'	4 JSPF	32 holes
4/02/96	5136'-5156'	4 JSPF	2 holes
4/04/96	4560'-4579'	4 JSPF	72 holes
07/23/07	6394-6400'	4 JSPF	24 holes
07/23/07	6345-6349'	4 JSPF	16 holes
07/23/07	6327-6332'	4 JSPF	20 holes
07/23/07	5196-5200'	4 JSPF	16 holes
07/25/07	4917-4925'	4 JSPF	32 holes
07/25/07	4838-4845'	4 JSPF	28 holes

NEWFIELD

Monument Butte Federal 2-25-8-16D

679 FNL & 1979 FEL

NWNE Section 25-18S-R16E

Duchesne Co, Utah

API #43-013-31604, Lease #U-67170

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67170
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 2-25-8-16D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0679 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 25 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013316040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/26/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/01/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tubing was 2086 psig and the tbg pressure for the 2-7/8 tubing was 1781 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

December 07, 2016

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/5/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 12/01/16 Time 3:19 am ☒ pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Poire

Well: Monument Butte Federal 2-25-8-16 Field: Monument Butte

Well Location: NW/NE Sec 25, T8S, R16E API No: 43-013-31604

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1190</u>	psig
5	<u>1195</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1781/2086 psig

Result: Pass Fail

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Michael Jensen

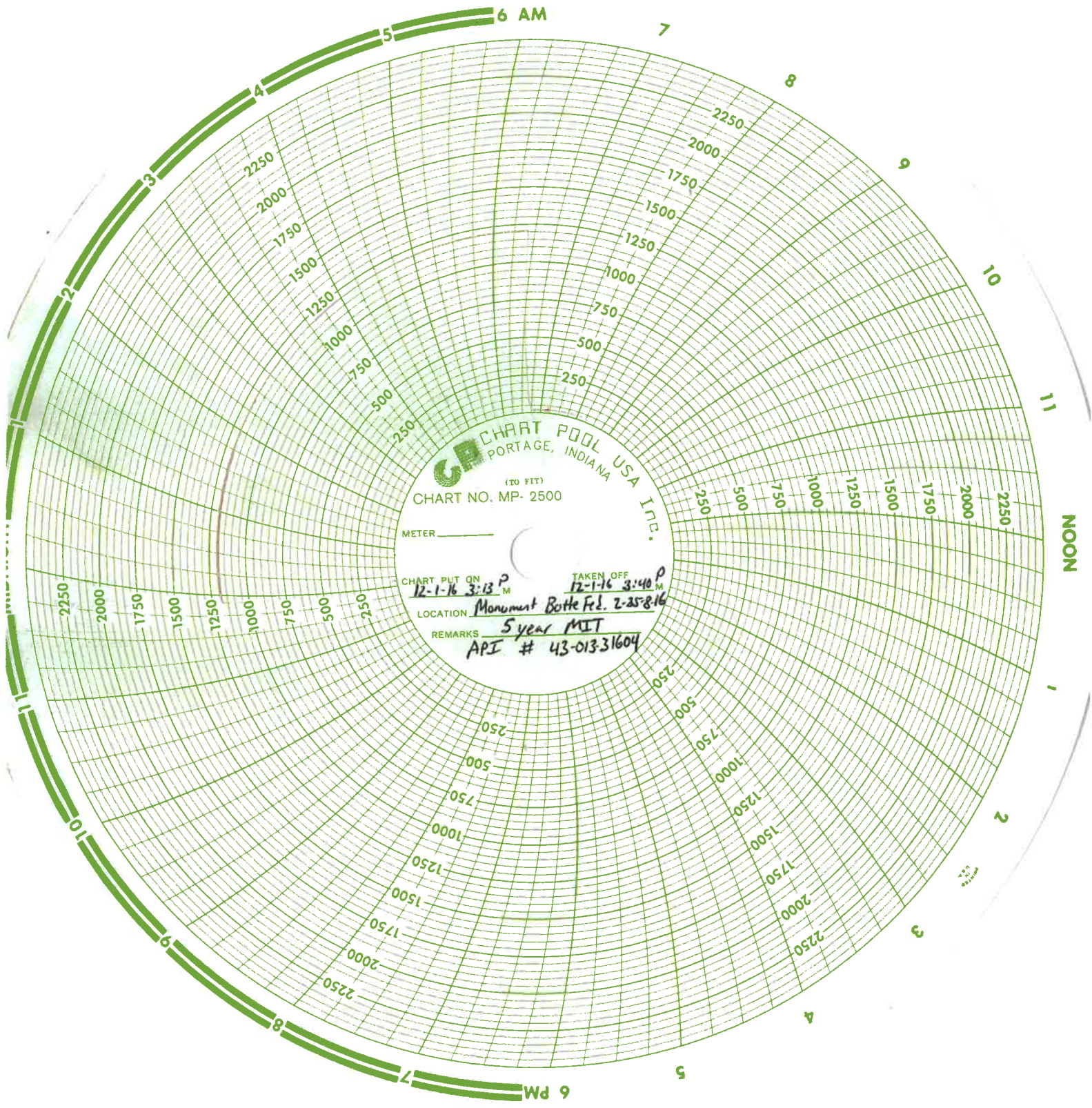


CHART POOL USA INC.
(TO FIT)
CHART NO. MP- 2500
METER _____
CHART PUT ON 12-1-16 3:13 P
TAKEN OFF 12-1-16 3:48 P
LOCATION Monument Bottle Fed. 2-25-8-16
REMARKS 5 year MIT
API # 43-01331604